

THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- 1. All preventers to be hydraulically operated with secondary samual controls installed prior to drilling out from under casing.
- 2. All connections from operating manifolds to preventers to be all steed. Hole or tube a minimum of one inch in diameter.
- 3. The available closing pressure shall be at least 15% in excess of the required with sufficient volume to operate the BOP's.
- 4. All connections to and from preventer to have a premure rating equiver lent to that of the BOP's.
- 5. Hole must be kept filled on trips below intermediate casing.

O'Connell "VR" Federal #1 1790' FSL and 1980' FEL Sec. 9-T6S-R26E

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with USGS requirements.

- 1. The geologic surface formation is <u>sandy alluvium</u>
- 2. The estimated tops of geologic markers are as follows:

San Andres	583'	
Glorieta	1637'	
Fullerton	3041'	
Abo	3673 '	
TD	4350'	

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: approximately 250' - 330'

Oil or Gas: Abo 3695'

- 4. Proposed Casing Program: See Form 9-331C.
- 5. Pressure Control Equipment: See Form 9-331C and Exhibit B.
- 6. Mud Program: See Form 9-331C.
- 7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connection.
- 8. Testing, Logging and Coring Program:

Samples: Surface casing to TD.

DST's: As warranted.

Coring: As warranted.

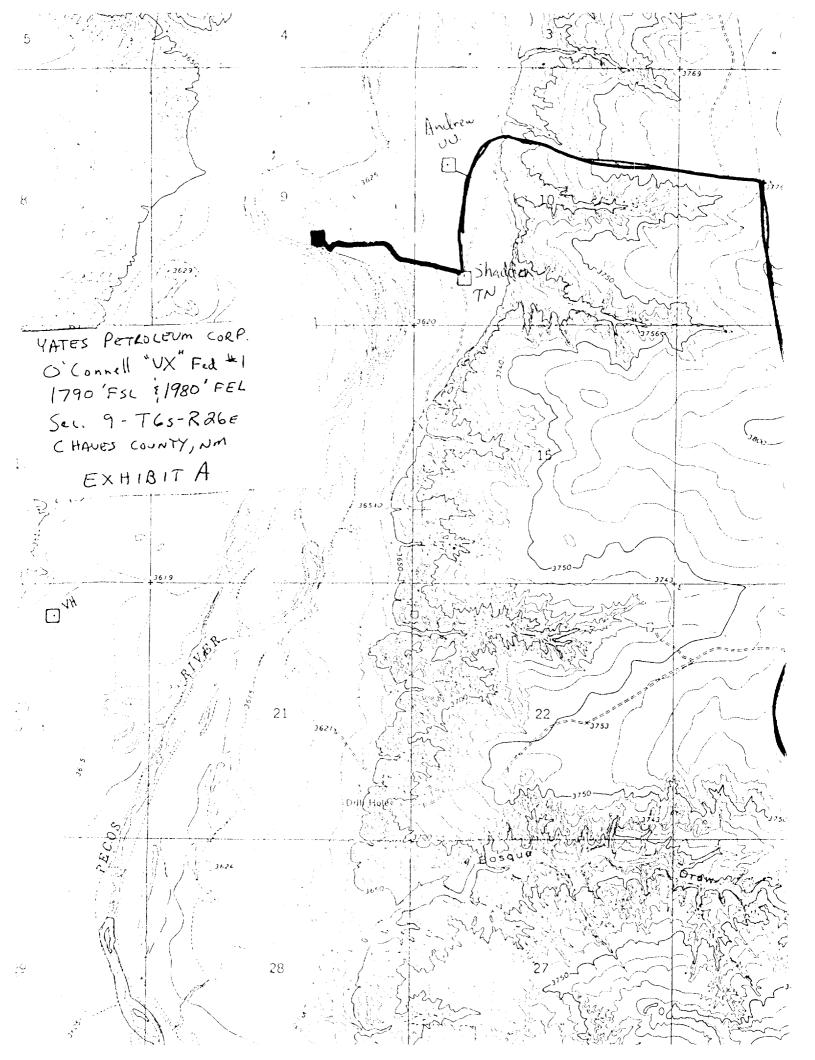
Logging: CNL-FDC TD to csq w/GR-CNL to surface & DLL from TD to csg

w/RxO.

- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible after approval.

CIL & GAS

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VATES PETROLEUM OF MORATION

