Form 9-331 Dec. 1973 Drawer DD	Budget Bureau No. 42R1424	
UNITED STATESTEBRIES NM 8821 DEPARTMENT OF THE INTERIOR	10 5. LEASE NM 53957	en lighter eis gan a saisteach
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTRECENEDSELLS		
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	ار <u>ت مرحم المراجع</u>
1. oil 5 gas 13 JAN 20 1983	O'Connell VX Federal	H BRA
1. oil and gas well a other JAN 20 1983	9. WELL NO.	
2. NAME OF OPERATOR O. C. D.	1	litiliti
Yates Petroleum Corporation OFFICE	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Pecos Slope Abo	
207 South 4th St., Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space		
below.) AT SURFACE: 1790 FSL & 1980 FEL, Sec. 9-6S-2	Unit J, Sec. 9-T6S-R26E6E12. COUNTY OR PARISH13. STATE	
AT TOP PROD. INTERVAL:	Chaves NM	and the second
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTI		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3614' GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF IX FRACTURE TREAT IX SHOOT OR ACIDIZE IX	RECEVED	
REPAIR WELL	(NOTE: Report results of multiple completion or zone	& utgettaget
PULL OR ALTER CASING	change da Ferm 9-13304	· · · · · · · · · · · · · · · · · · ·
CHANGE ZONES	015 8 011 ⁻	4 - 11
ABANDON*		
(other)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Started dirt work building location 2:00 PM 11-29-82. Spudded a 14-3/4" hole at 12:00 midnight 12-5-82. Set 40' of 20" conductor pipe. Ran 30 jts of 10-3/4" 40.5# J-55 ST&C casing set at 901'. 1-Texas Pattern notched guide shoe set at 901'. Insert float at 861'. Cemented w/400 sacks Halliburton Lite, 1/4#/sack flocele and 2% CaCl2. Tailed in w/250 sacks Class "C" 2% CaCl2. PD 3:45 PM 12-7-82. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 50 sacks to pit. Drilled out 9:45 PM 12-8-82. WOC 18 hrs. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. Thereby certify that the foregoing is true and correct Production SIGNED	DATE 12-10-82	
ACCEPTED FOR RECORD (This space for Federal or State office use) (ORIG. SGD.) DAVID R. GLASS		
CONDITIONS OF APPROVALIE 1983	DATE	
MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO		