NM OIL COMS. COMMISSION

Drawer DD

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES Artesia, NM

88210

DEPARTMENT	OF	THE	INTERIOR
GEOLOGI	ICAL	SUR	VEY

CHAIDDV	MOTICES	AND	REPORTS	ON	WELLS
SUNIRY	NUTILES	ANU	REPURIS	UIN	MAEFFO

(Do not use this form for proposals to drill or to c	deepen or plug back to a different
reservoir. Use Form 9-331-C for such proposals.)	

other well well

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

AT SURFACE: 1790 FSL & 1980 FEL, Sec. 9-6S-26E AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Production Casing, Perforate, Treat

5. LEASE NM 53957

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

MALA 7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME JAN 18 1983 O'Connell VX Federa AN 18 1983

9. WELL NO.

O. C. D.

10. FIELD OR WILDCAT NAME Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR

Unit J, Sec. 9-T6S-R26E

12. COUNTY OR PARISH 13. STATE Chaves

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3614 LGR

NOTE: Report results of multiple completion or zone

DIL & GAS **MINERALS MGMT. SERVICE**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7D 4350'. Ran 108 its of 4-1/2" 9.5# J-55 ST&C casing set at 4350'. 1-regular guide shoe at 4350'. Float collar at 4310'. Cemented w/450 sx 50/50 Poz, 2# KCL, .3% m Halad-4 and .3% CFR-2. Compressive strength of cement - 1075 psi in 12 hrs. PD 2:30 AM 12-16-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hrs. WIH and perforated 3736-3982' w/20.42'' holes as follows: 3736, 37, 38,3877-82' (7 holes-1 SPF), 3903, 04, 05, 08, 09, 10, 3963, 64, 81, 82'. Acidized perforations 3736-3982' w/2000 gallons $7\frac{1}{2}\%$ Spearhead acid and 18 balls. Sand frac'd perforations 3736-3982' w/40000 gallons gelled KCL water, 70000# 20/40 sand, 800# block.

18. I hereby certify that the foregoing is true and correct Production SIGNED TITLE Supervisor DATE 12-27-82 ACCEPTED FOR RECORD (This space for Federal or State office use) ORIG. SGD.) DAVID R. GLASS CONDITIONS OF APPROVAL IF ANY 1983	Subsurface Sa	afety Valve: Manu. and Type	. =	Set @	Ft.
ACCEPTED FOR RECORD (This space for Federal or State office use) (ORIG. SGD.) DAVID R. GLASS TITLE DATE	SIGNED	in the Supervis	or DATE	12-27-82	
MINERALS MANAGEMENT SERVICE	APPROVED BY CONDITIONS O		tate office use) DATE		