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SANTA FE	<input checked="" type="checkbox"/>
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U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

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NOV 25 1982

O.C.D.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work

2. Type of Well

DRILL ☒DEEPEN ☐PLUG BACK ☐OIL WELL ☐GAS WELL ☒OTHER ☐SINGLE ZONE ☐MULTIPLE ZONE ☐

3. Name of Operator

Yates Petroleum Corporation

4. Address of Operator

207 S. 4th, Artesia, New Mexico 88210

5. Location of Well

UNIT LETTER D LOCATED 660 FEET FROM THE North LINE

660 FEET FROM THE West LINE OF SEC. 17 TWP. 8S RGE. 27E

5A. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

V-134

7. Unit Agreement Name

8. Farm or Lease Name

Fox "WG" State

9. Well No.

1

10. Field and Pool, or Wildcat

Unders. Pecos Slope

17. County

Chaves

11. Elevations (show whether DE, KL, etc.)

4007.5' GL

21A. Kind &amp; Status Plug. Bond

Blanket

19. Proposed Depth

5400'

19A. Formation

Abo

20. Rotary or C.T.

Rotary

21B. Drilling Contractor

not determined

22. Approx. Date Work will start

ASAP

3.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4"	10 3/4"	48# J-55	1250'	750 sx	circulated
7 7/8"	4 1/2"	9.5#	TD	450 sx	

We propose to drill and test the Abo and intermediate formations. Approximately 1250' of surface casing will be set and cement circulated to shut off gravel and caving. If needed (lost circulation) 8 5/8" intermediate casing will be run to 1700' and cemented with enough cement calculated to tie back into the surface casing. If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

MUD PROGRAM: FW gel/LCM to 1250', Brine to 3100', Brine & KCL water to TD.

BOP PROGRAM: BOP's will be installed at the offset and tested daily.

GAS NOT DEDICATED.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 6-1-83  
UNLESS DRILLING UNDERWAY.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Title Regulatory Coordinator

Date 11/24/82

(This space for State Use)

PROVED BY

TITLE

OIL AND GAS INSPECTOR

DATE

DEC 01 1982

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

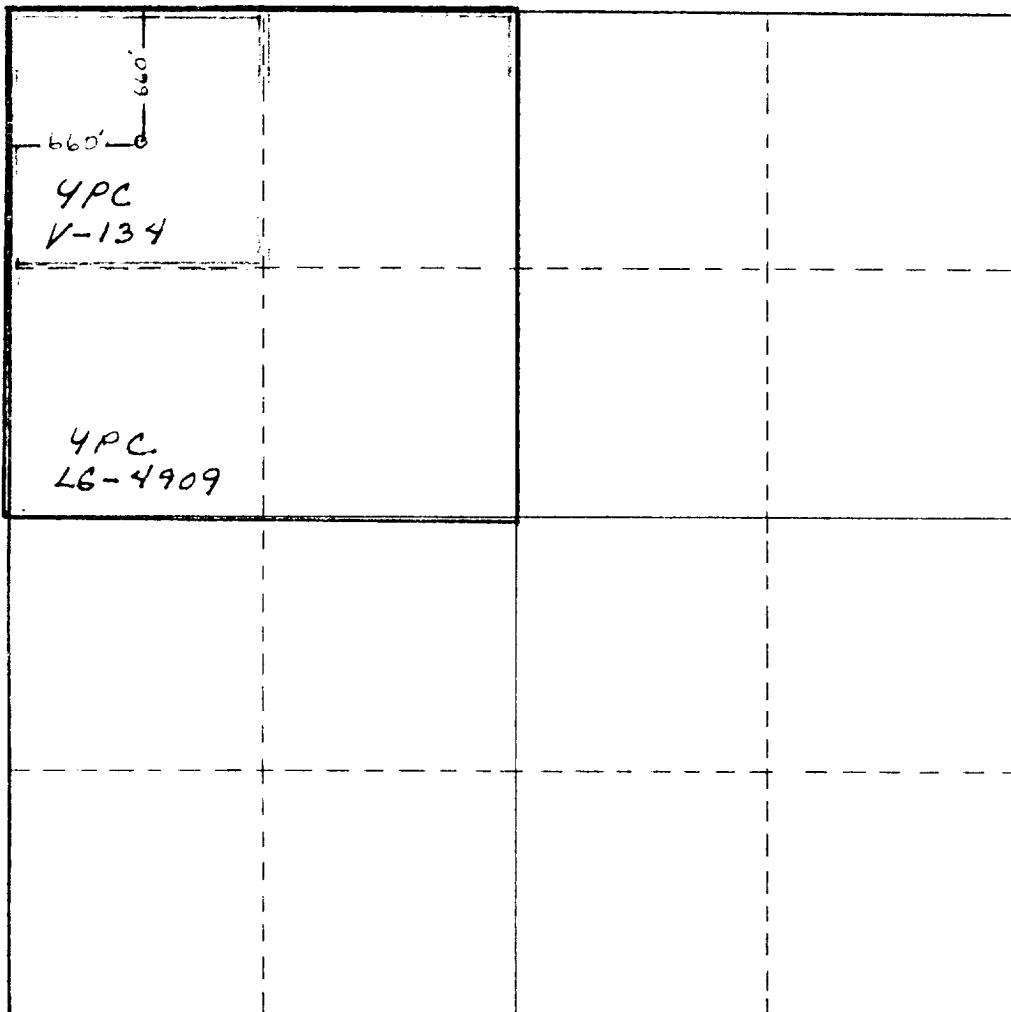
Operator YATES PETROLEUM CORPORATION			Lease Fox "WG" State		Well No. 1
Unit Letter D	Section 17	Township 8 South	Range 27 East	County Chaves	
Actual Location of Well:					
660 feet from the North line and		660 feet from the West line			
Ground Level Elev. 4007.5' GL	Producing Formation Abo	Pool Undes. <del>Pecos Slope</del> Abo		Dedicated Acreage 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation to be communitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Ken Beardemphl*

Name

Ken Beardemphl

Position

Regulatory Coordinator

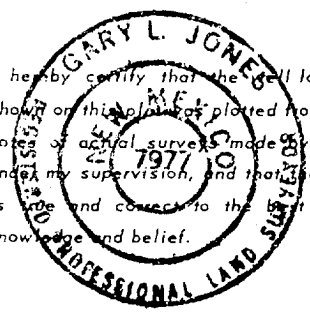
Company

Yates Petroleum Corp.

Date

11/24/82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed

November 23, 1982

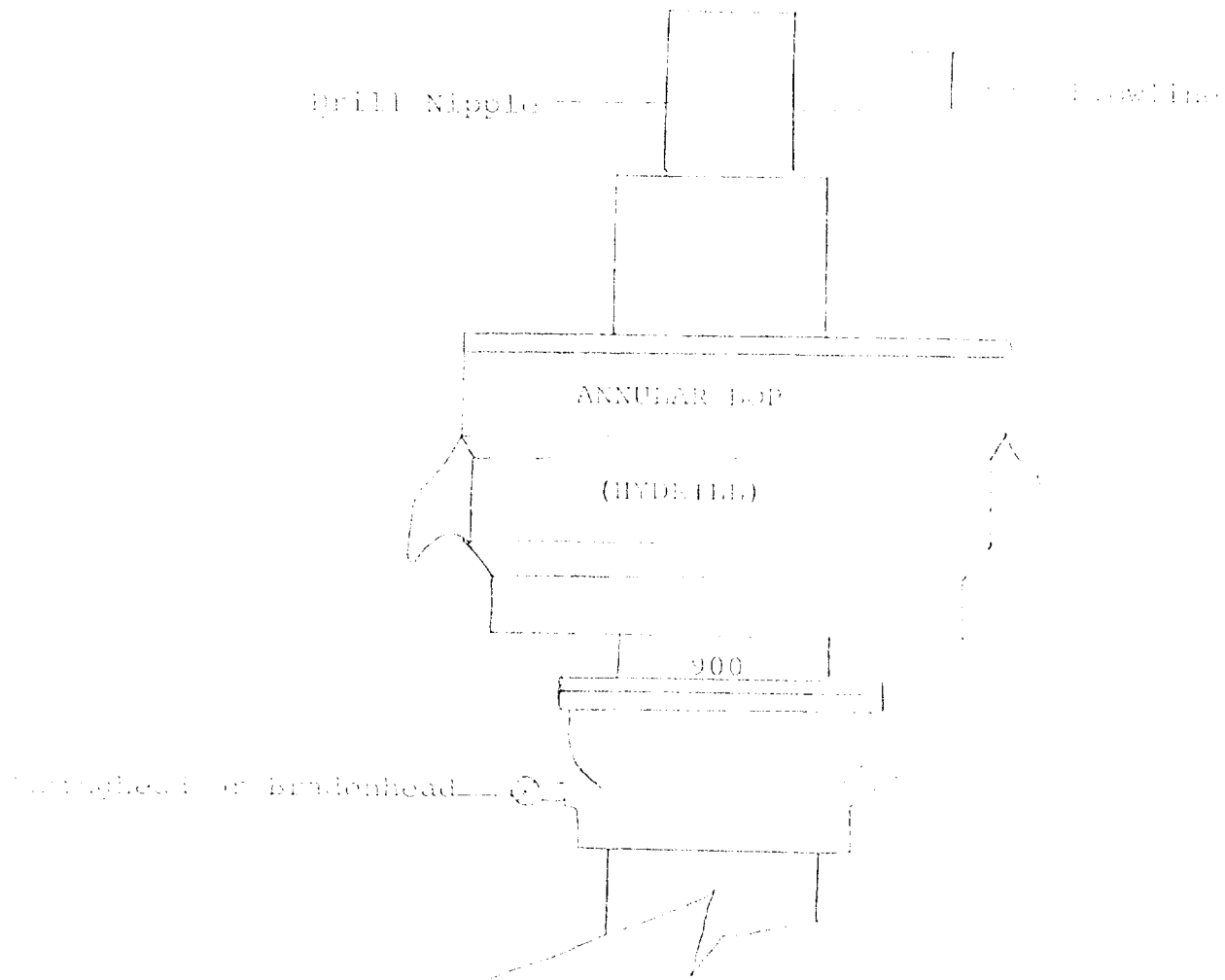
Registered Professional Engineer and/or Land Surveyor

*Gary L. Jones*

Certificate No.

1977

# Exhibit B



## THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
2. All connections from operating manifolds to preventers to be all steel. Hole or tube a minimum of one inch in diameter.
3. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the BOP's.
4. All connections to and from preventer to have a pressure rating equivalent to that of the BOP's.
5. Hole must be kept filled on trips below intermediate casing.