

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

3a. Indicate Type of Lease
State ☒ Perm ☐

5. State Oil & Gas Lease No.
V-134

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation ✓

3. Address of Operator
207 South 4th St., Artesia, NM 88210

4. Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 8S RANGE 27E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Box "WG" State

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Pecos Slope Abo

15. Elevation (Show whether DF, RT, GR, etc.)
4007.5' GR

12. County
Chaves

DEC 27 1982

O. C. D.
ARTESIA OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Production Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5600'. Ran 138 joints of 4-1/2" 9.5# J-55 casing set 5578'. 1-cement guide shoe at 5578'. Float collar at 5538'. DV tool set 2620'. Cemented in 2 stages as follows: Stage 1: 500 sacks 50/50 Poz, 2# KCL, .3% CFR and .3% Halad-4. Compressive strength of cement - 1075 psi in 12 hours. PD 7:45 PM 12-15-82. Bumped plug to 600 psi, released pressure and float held okay. Opened DV tool and circulated 4 hours. Stage 2: 1000 sacks 50/50 Poz, 6# KCL, .3% CFR-2 and .3% Halad-4. Compressive strength of cement - 1075 psi in 12 hours. PD 1:00 AM 12-16-82. Bumped plug to 1500 psi, released pressure and float held okay. WOC 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 12-21-82

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE DEC 27 1982

CONDITIONS OF APPROVAL, IF ANY: