

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
AS O.S.	✓
AND OFFICE	✓
OPERATOR	✓

NAME OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

RECEIVED

TYPE OF COMPLETION

OIL WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

FEB 23 1983

Name of Operator

Yates Petroleum Corporation ✓

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

NE LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROMWest LINE OF SEC. 17 TWP. 8S RGE. 27E NMPM

Date Spudded 11-30-82	16. Date T.D. Reached 12-14-82	17. Date Compl. (Ready to Prod.) 2-11-83	18. Elevations (DF, RKB, RT, GR, etc.) 4007.5' GR	19. Elev. Casinghead
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20. Total Depth 5600'	21. Plug Back T.D. 5578'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-5600'	Cable Tools
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24. Producing Interval(s), of this completion — Top, Bottom, Name

4941-5188' Abo

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'			
8-5/8"	40.5#	1200'	12-1/4"	700	
4-1/2"	9.5#	5578'	7-7/8"	1500	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4902'	4902'

28. Perforation Record (Interval, size and number)

4941-5188' w/20 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4941-5188'	w/3000g. 7 1/2% acid + balls.
	SF w/40000g. gel KCL wtr.
	70000 # 20/40 sd.

PRODUCTION

First Production 2-11-83		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) SIWOPLC	
Date of Test 2-11-83	Hours Tested 6	Choke Size 3/16"	Prod'n. For Test Period →	Oil — Bbl. —	Gas — MCF 45	Water — Bbl. —	Gas — Oil Ratio —
Flow Tubing Press. 210	Casing Pressure Packer	Calculated 24-Hour Rate →	Oil — Bbl. —	Gas — MCF 179	Water — Bbl. —	Oil Gravity — API (Corr.) —	

33. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented — Will be sold

Test Witnessed By

Bill Hansen

34. List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

CNEO

TITLE Production Supervisor

DATE 2-17-83