Form Approved. Budget Bureau No. 42-R1424

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UNITED STATES

Drawer DD Artesia, NM

88210

5.	1.EAS	Eβ	
	NM-	120	١3.

9. WELL NO.

AREA

14. API NO.

Chaves

3662.3' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

10. FIELD OR WILDCAT NAME

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Huckabay "TJ" Federal

Undes. Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR

Unit G- Sec. 19-T8S-R26E

12. COUNTY OR PARISH 13. STATE

JAN 13 1983

ARTESIA, OFFICE

PORTS ON WELL SUNDRY NOTICES AND

(Do not use this form for proposals to drill or to deed to proposals of the proposals.)

gas well well other

2. NAME OF OPERATOR

ONL & GAS

MINERALS MGMT. SERVICE MOSWELL, NEW MEXICO

Yates Petroleum Corporation V

DEPARTMENT OF

GEOLOGICAL

3. ADDRESS OF OPERATOR

207 S. 4th, Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

AT SURFACE: 1980' FNL and 1980' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*

(other)

SUBSEQUENT REPORT OF:

(NOTE: Report results of multiple completion or zone change on Form 9-330)

15. ELEVATIONS (SHOW DF, KDB, AND WD)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 14-3/4" hole 8:30 PM 12-17-82. Ran 31 joints of 10-3/4" 40.5 # J-55ST&C casing set 947'. 1-Texas Pattern notched guide shoe set 947'. Insert float at 916'. Cemented with 400 sacks Halliburton Lite, 1/4# flocele and 2% CaCl₂. Tailed in with 250 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 6:30 AM 12-19-82. Bumped plug to 900 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 12:30 AM 12-20-82. WOC 18 hours. Nippled up and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu, and Type

Set @ ____ Ft.

18. I hereby certify that the foregoing is true and correct

LACCEPTED FOR RECORD, LA SIGNED LL

Production Supervisor

.___. DATE

(ORIG. SGD.) DAVID RINGLASS or Federal or State office use)

APPROVED B CONDITIONS

THE

DATE

MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

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