

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer DD

Antonia NM 88210 LEASE

NM 13031

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 FNL & 1980 FEL, Sec. 19-8S-26E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Production Casing, Perforate, Treat

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4650'. Ran 115 jts of 4-1/2" 9.5# J-55 ST&C casing set at 4648'. 1-regular guide shoe set at 4648'. Float collar at 4608'. Cemented w/400 sacks 50/50 Poz, .3% CFR-2, .3% Halad-4, and 2#/sack KCL. Compressive strength of cement - 1050 psi in 12 hrs. PD 8:50 PM 12-26-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC 7 days. Ran 1500' of 1". Cemented w/300 sacks Halliburton Lite. WIH and perforated 4342-4518' w/14 .42" holes as follows: 4342-43' (2 holes); 4374-75' (2 holes) 4513-18' (2 SPF, 10 holes). Acidized perforations 4342-4518' w/1250 gallons 7 1/2% MOD 101 acid and 14 balls. Frac'd perfs 4242-4518' (via casing) w/30000 gallons gelled KCL water, 50000# 20/40 sand. Well cleaned up and flowed 260 psi on 5/8" choke= 2724 mcfpd.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ Production Supervisor DATE 1-10-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL _____

(ORIG. SGD.) DAVID R. GLASS

JAN 17 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

JAN 12 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

c/sf

RECEIVED

JAN 18 1983

O. C. D.

ARTESIA, OFFICE