DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY NM 13031 SUNDRY NOTICES AND REPORTS ON WELLS . IF INDIAN, ALLOTTEE OR TRIBE NAME MECEIVED SUNDRY NOTICES AND REPORTS ON WELLS . IF INDIAN, ALLOTTEE OR TRIBE NAME MECEIVED 1. oil well gas MI 2. NAME OF OPERATOR Yates Petroleum Corporation	Dec. 1973	UNITED STATES Drawer DD Activity NW 30	Budget Bureau No. 42-R1424
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18. I hereby certify that the foregoing is true and correct SIGNED (C. Production Supervisor 1-10-83 ACCEPTED FOR RECORD (This space for Federal or State office use) (ORIG. SGD.) DAVID R. GLASS ITLE CONDITIONS OF APPROVAN IN: 1983 MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO OIL & GAS	including measure 650'. Ra 650 '. Ra Halad-4, 3:50 PM 12 7 days. 7 days. 60rated 42 8-18' (2 S 101 acid red KCL wa	g estimated date of starting any proposed work. If well is of and true vertical depths for all markers and zones pertine an 115 jts of 4-1/2" 9.5# J-55 ST&C cas: 4648'. Float collar at 4608'. Cemented and 2#/sack KCL. Compressive strength of 2-26-82. Bumped plug to 1000 psi, relea Ran 1500' of 1". Cemented w/300 sacks 342-4518' w/14 .42" holes as follows: a SPF, 10 holes). Acidized perforations a and 14 balls. Frac'd perfs 4242-4518'	firectionally drilled, give subsurface locations and nt to this work.)* ing set at 4648'. 1-regular guide d w/400 sacks 50/50 Poz, .3% CFR-2, of cement - 1050 psi in 12 hrs. ased pressure and float held okay. Halliburton Lite. WIH and 4342-43' (2 holes); 4374-75' (2 holes) 4342-4518' w/1250 gallons 7½% (via casing) w/30000 gallons
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