

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Mitchell Energy Corporation

JAN 18 1983

3. ADDRESS OF OPERATOR

1000 Briercroft Savings Building

200 N. Loraine, Midland, Texas 79701

O. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
See also space 17 below.)

At surface

990' FNL &amp; 660' FWL, Section 21, T-6-S, R-23-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4117' GL 4125' KB

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

M&amp;M Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 21, T-6-S, R-23-E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) csg and cementing report(Note: Report results of multiple completion on Well  
Completion or Recore Completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/4/82 Tex-Mex Rig No. 4 rig up and spud at 12:00 PM.

12/6/82 Ran 36 joints and 1 cut joint of 8-5/8", 24# casing. Set and cement at 1540' with 460 sks of Pacesetter Lite with 1/4# per sack of Cello-seal and 250 sks of Class C with 1% CaCl<sub>2</sub>. Plug down @ 3:30 PM. Circulate 0 sks cement. Ran temperature survey, indicated cement at 410'. Ran 1" tubing and tagged cement at 540'. Pumped 300 sacks Class C. Ran 1" tubing and tagged cement at 410'. Pumped 300 sacks Class C. Circulated 25 sacks to pit.

12/13/82 Ran 85 joints and one landing joint of 4-1/2", 10.5# casing. Set and cement at 3416' with 742 sacks of Pacesetter Lite with 1/4# per sack of Cello-seal and 210 sacks of Class C. Plug down @ 12:00 PM. Circulate 0 sacks of cement. Ran temperature survey, indicated cement at 200'.

RECEIVED

JAN 10 1983

OIL & GAS  
MINERALS MGMT. SERVICE

18. I hereby certify that the foregoing is true and correct.

SIGNED

George W. Tuller

TITLE District Drilling Manager

DATE 12/21/82

(This space for

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASSAPPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

JAN 17 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

RECEIVED  
DEC 28 9 12 AM '82  
SANTA FE, N.M.  
M.L. #1  
M.L. #2  
L&OCS  
Mining

