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P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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AMENDED

MAR 21 1983

API #30-005-61865

O.C.D.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

ARTESIA OFFICE

Type of Work

DRILL ☐

DEEPEN ☐

PLUG BACK ☒

Type of Well

WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

Name of Operator

Rault Petroleum Corporation

Address of Operator

103 North Pennsylvania, Roswell, New Mexico 88201

Location of Well

UNIT LETTER K

LOCATED 1980

FEET FROM THE South

LINE

1980'

FEET FROM THE West

LINE OF SEC. 15

TWP. 8 South R. 28 East

NMPM

12. County

Chaves

Elevations (Show whether D.F., K.T., etc.)

4062 Grd.

21A. Kind & Status Plug. Bond

\$50,000.00

19. Proposed Depth

PB 2650'

19A. Formation

San Andres

20. Rotary or C.T.

Rotary - 0-2650'

21B. Drilling Contractor

Rault Drilling Co.

22. Approx. Date Work will start

2/6/83

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP  |
|--------------|----------------|-----------------|---------------|-----------------|-----------|
| 14 3/4       | 13 3/8         | 48              | 348'          | 370 sx.         | Circulate |
| 12 1/4       | 8 5/8          | 24              | 2698'         | 380 sx.         | 1600'     |

1. Plugged back into 8 5/8" casing @ 2650' 2-6-83 with Class C cement as per C-103 dated 2-7-83.
2. Normal completion will consist of perforating, acidizing and testing the San Andres P-1 zone @ 2600'.
3. The gas is not dedicated.
4. See attached C-102 for acreage allowcation.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*Jim Velazquez* Title Manager

Date 3/17/83

Original Signed By  
Leslie A. Clements  
Supervisor District II

MAR 24 1983

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

All measurements must be from the outer boundaries of the

|                           |                     |         |                    |                   |               |
|---------------------------|---------------------|---------|--------------------|-------------------|---------------|
| Rault Petroleum Corp      |                     |         | Lease R. C. Graves |                   | Well No. #1   |
| Section                   | Township            | Range   | County             |                   |               |
| K                         | 15                  | 8 South | 28 East Chaves     |                   |               |
| Footage Location of Wells |                     |         |                    |                   |               |
| 1980                      | feet from the       | South   | line and           | 1980              | feet from the |
| Level Elev.               | Producing Formation |         | Pool               | Dedicated Acreage |               |
| 4062                      | San Andres          |         | Twin Lake          | 40 Acres          |               |

Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

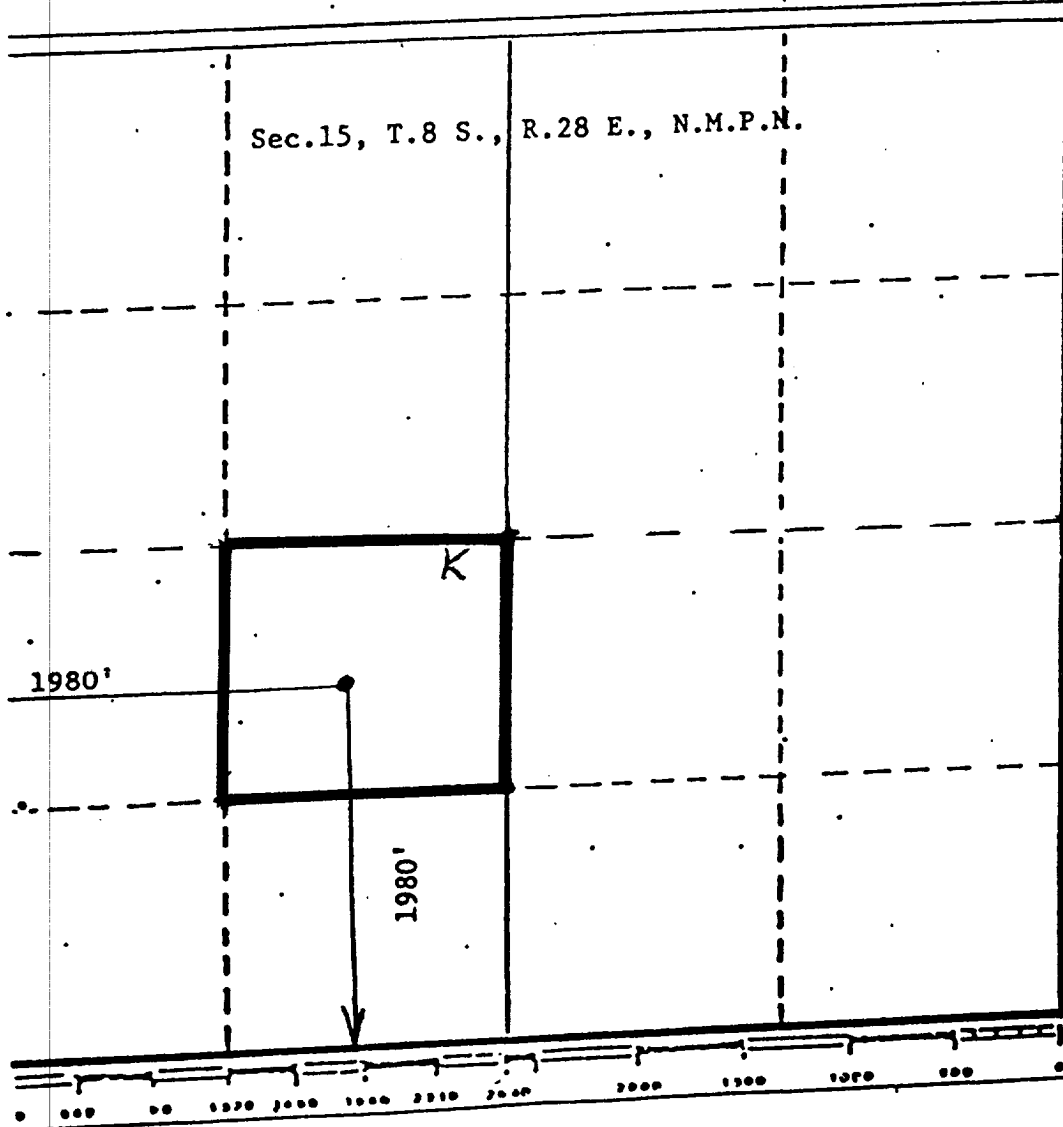
If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division \_\_\_\_\_



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

J. W. Vidrine

Position

Manager

Company

Rault Petroleum Corporation

Date

December 1, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JOHN D. JACQUES  
November 28, 1982  
Registered Professional Engineer  
State of New Mexico  
John D. Jacques P.E. & L.S.  
6290