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O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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OIL	<input checked="" type="checkbox"/>
GAS	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	<input checked="" type="checkbox"/>

Rault Petroleum Corporation

Address
103 North Pennsylvania, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Allowable Permit

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name
R. C. GravesWell No.
1Pool Name, Including Formation
Twin Lake - San AndresKind of Lease
State, Federal or Fee Fee

Lease No.

Location
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West

Line of Section 15 Township 8 South Range 28 East , NEQM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Refining Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Drawer 159, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Mapco Production Company
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 2115, Tulsa, Oklahoma 74101-2115
If well produces oil or liquids, give location of tanks. Unit K Sec. 15 Twp. 8S Rge. 28E Is gas actually connected? Yes When 4/15/83

If this production is commingled with that from any other lease or pool, give commingling order number: NA

COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest. Diff. Test ☐
Date Spudded 12/14/82 Date Compl. Ready to Prod. 3/16/83 Total Depth 7540' P.B.T.D. 2650' Post FD 2 4-29-83
Elevations (DF, RKB, RT, GR, etc.) 4062' Grd. Name of Producing Formation San Andres Top Oil/Gas Pay 2570'-2625' Tubing Depth 2498' Comp + BK
Perforations 2606'-2625' - .5" dia. - 22 holes Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14 3/4"	13 3/8"	348'	370 sx.
12 1/4"	8 5/8"	2698'	380 sx.
	2 3/8" TBG.	2498'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL
Date First New Oil Run To Tanks 4/15/83 Date of Test 3/16/83 Producing Method (Flow, pump, gas lift, etc.) Flowing
Length of Test 24 hours Tubing Pressure 150 Casing Pressure -0- Choke Size 14/64"
Actual Prod. During Test 5 bbl s. Oil - Bbls. 5 bbl s. Water - Bbls. -0- Gas - MCF 255

GAS WELL

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jim Vidrini
(Signature)

Manager

April 21, 1983

(Date)

OIL CONSERVATION DIVISION

APR 26 1983

APPROVED

Original Signed By

BY

Leslie A. Clements

TITLE

Supervisor District II

This form is to be filed in compliance with RULE 1101.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.