

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

FEB 17 '86

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-73

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator RAULT PETROLEUM CORPORATION	8. Farm or Lease Name R. C. GRAVES
3. Address of Operator 200 WEST FIRST, SUITE 510 PETROLEUM BLDG. ROSWELL NM. 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>SOUTH</u> <u>1980</u> FEET FROM THE <u>WEST</u> <u>15</u> LINE, SECTION <u>8S</u> TOWNSHIP <u>28E</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat <u>1W IN LAK</u> <u>SAN ANDRES ASSO.</u>
15. Elevation (Show whether DF, RT, GR, etc.) 4062 GR	12. County CHAVES

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

13 3/8 @ 348 FT W 370 SKS CIRCULATED 20 SKS
8 5/8 @ 2698 FT W 380 SKS CACULATED TOP OF CEMENT 1611 FT
PERFORATED 2606 - 2625 W/ 22 HOLES

- SPOT 30 SKS CEMENT 2630 - 2530 AND TAG PLUG
- LOAD HOLE W/ MUD
- CACULATE FREE PIPE AND CUT CASING AT TOP OF CEMENT
- SPOT 60 sks. at STUB
- PULL CASING AND RUN 400' of 2 3/8" back in hole and sppt 60 sks. at 400-300 and tag.
- Spot 10 sks. at surface
- Install dry hole marker

Plugging

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TOMMY MC DONALD

SIGNED _____ TITLE AGENT DATE 2-15-86

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE FEB 17 1986

CONDITIONS OF APPROVAL, IF ANY: