

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2000
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SANTA FE, NEW MEXICO 87501Form C-101
Revised 10-1-78

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DEC 3 1982

O. C. D.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

Type of Well

OIL WELL ☐GAS WELL ☒OTHER ☐SINGLE ZONE ☐MULTIPLE ZONE ☐

Name of Operator

RAULT PETROLEUM CORPORATION ✓

Address of Operator

103 North Pennsylvania, Roswell, New Mexico 88201

Location of Well

UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE

1980

FEET FROM THE East LINE OF SEC. 10 TWP. 8 South R. 28 East N.M.P.M.

5A. Indicate Type of Lease

STATE ☐FEE ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

R. C. GRAVES

9. Well No.

2

10. Field and Pool, or Wildcat

Wildcat - Penn.

12. County

Chaves

19. Proposed Depth

7500'

19A. Formation

Penn

20. Rotary or C.T.

RT

Elevations (Show whether D.F., K.T., etc.)

4015' Grd.

21A. Kind & Status Plug. Bond

\$50,000

21B. Drilling Contractor

Rault Drilling Company

22. Approx. Date Work will start

12/14/82

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|-----------|
| 14 3/4 | 13 3/8 | 48 | 350 | 125 | Circulate |
| 11 | 8 5/8 | 24 | 2800 | 500 | 1600' |
| 7 7/8 | 5 1/2 | 15.5 | 7500 | 350 | 5500' |

- 1) Propose to drill to 7500' ± to test Pennsylvania and Intermediate formations
- 2) 3000# WP double ram BOP will be installed prior to drilling below 350'
- 3) If commercial, 5 1/2 well will be run and cemented with adequate cover to isolate productive zones
- 4) Normal completion will consist of perforating, treating and testing
- 5) The gas is not dedicated

APPROVAL VALID FOR 180 DAYS
 PERMIT EXPIRES 6-7-83
 UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Jim Tidmore Title Manager

Date December 1, 1982

(This space for State Use)

APPROVED BY Mike Walker TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

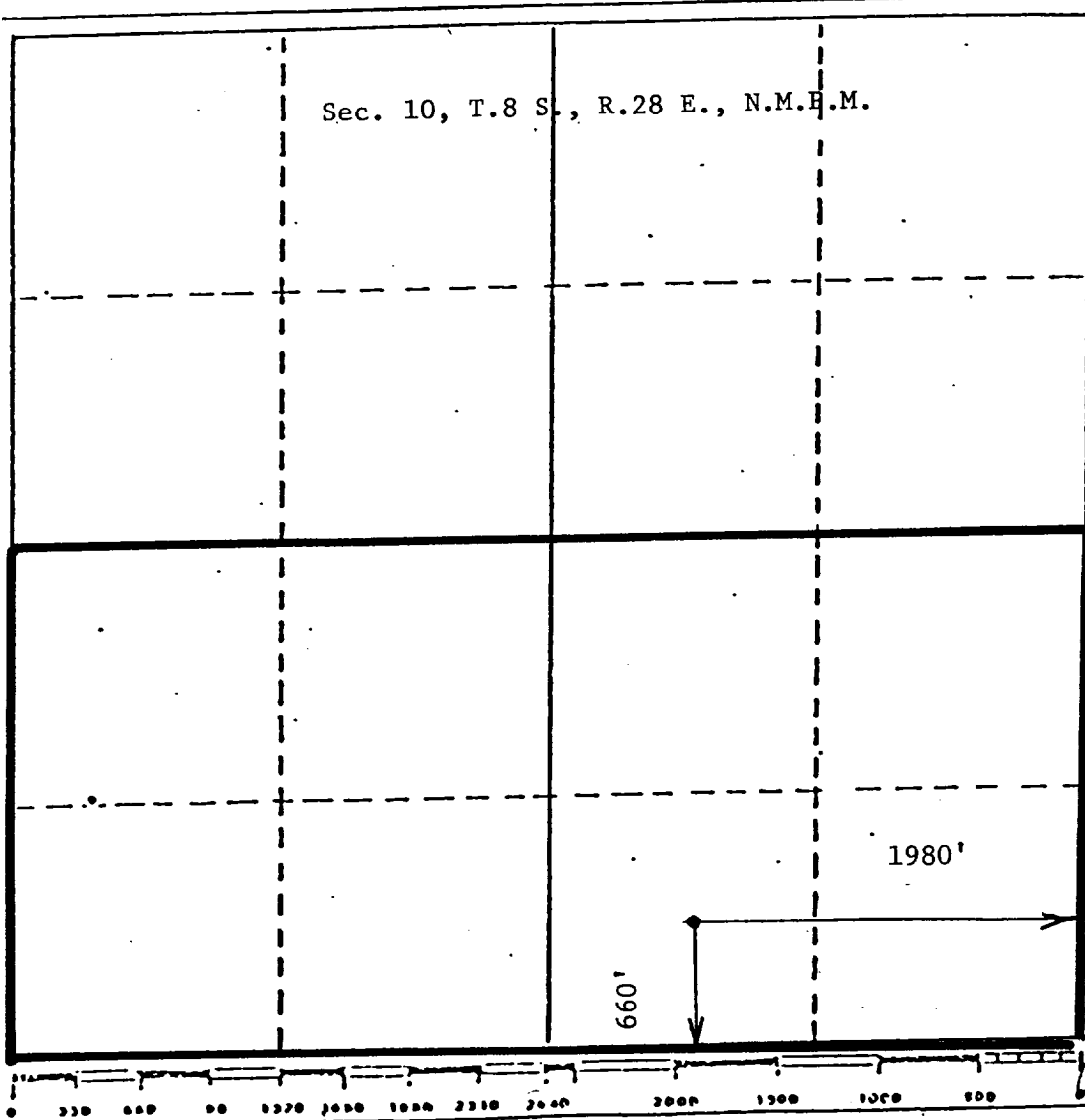
| | | | | |
|---|------------------------------------|------------------------------|-------------------------|--|
| Operator Rault Petroleum Corp. | | Lease R. C. Graves | | Well No. 2 |
| Unit Letter 0 | Section 10 | Township 8 South | Range 28 East | County Chaves |
| Actual Postage Location of Well: 660 feet from the South line and 1980 feet from the East line | | | | |
| Ground Level Elev. 4015 | Producing Formation Penn | Pool Wildcat | | Dedicated Acreage: 320 Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

J. W. Vidrine

Name
J. W. Vidrine
Position
Manager
Company
Rault Petroleum Corporation
Date
December 1, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
November 29, 1982
Registered Professional Engineer
and/or Land Surveyor
JOHN D. JACQUES
E. & L.S.
6290