

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	
LAND OFFICE	☒
OPERATOR	☒

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK. USE DIFFERENT FORM FOR SUCH PROPOSALS.)

RECEIVED

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

CLEMENTS ENERGY, INC. ✓

Address of Operator

P. O. Box 20500, Oklahoma City, Oklahoma 73156

Location of Well

UNIT LETTER G , 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 33 TOWNSHIP 14-South RANGE 26-East

7. Unit Agreement Name

8. Form or Lease Name

DRUM "A" COM

9. Well No.

1

10. Field and Pool, or Widened

W. Buffalo Valley-Penn

15. Elevation (Show whether DF, RT, GR, etc.)

3427' GR

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPERATIONS ☒PLUG AND ABANDONMENT ☐CULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☒OTHER ☐OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-3-83: Spud 3:00 P.M.

2-4-83: TD 370'; ran 9 jts. 13-3/8" 48# casing in 17-1/2" hole, set @ 370', cemented with 275 sxs Pacesetter Lite 2% calcium chloride, 150 sxs Class "C" 2% calcium chloride - Plug down 10:15 A.M. 2-4-83. Cement circulated 50 sxs to surface. W. O. C. 12 hours.

2-5-83: Tested casing to 600#, pressure held for 30 minutes, held O. K.

2-6-83: TD 1368'; 12-1/4" hole; ran 34 jts. 8-5/8" 24#/ft. casing, set @ 1368', cemented with 405 sxs Pacesetter Lite, 200 sxs Class "C" 2% calcium chloride. Plug down @ 1:45 P.M. 2-6-83. Cement circulated 75 sxs to surface. W. O. C. 16 hours.

2-7-83: Tested casing and Blow-Out Preventers to 1000#, pressure held for 30 minutes, held O. K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

X

TITLE Vice President - Operations

DATE February 10, 1983

Original Signed By
Leslie A. Clements
Supervisor District II

FEB 14 1983