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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

FEB. 28 1983

O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS, ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Drumm "A" Com	
9. Well No. 1	
10. Field and Pool, or Wildcat W. Buffalo Valley-Penn	
12. County Chaves	

OIL WELL <input type="checkbox"/>	CAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator CLEMENTS ENERGY, INC.		
Address of Operator P. O. Box 20500, Oklahoma City, Oklahoma 73156		
Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>14-South</u> RANGE <u>26-East</u> N.M.P.M.		

15. Elevation (Show whether DF, RT, CR, etc.)
3427' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-7-83: Tested casing and Blow-Out Preventers to 1000#, pressure held for 30 minutes, held O.K. Drilling 7-7/8" hole.

2-21-83: TD 6900'; DST #1 6743' - 6825', straddle packer mis-run - top packer failed.

2-22-83: TD 6900'; drilled 7-7/8" hole at 6900'; ran 170 jts 4-1/2" 11.6# J-55 casing, set @ 6902', cemented with 270 sxs Class "H", Pozmix 50-50 with 0.6% CF9, 2.0% KCL, 0.3% TF4, 0.2% AFHD. Plug down 3:45 P.M. 2-22-83; Nipple down BOP and put wellhead on. Rig Released @ 8:00 P.M. 2/22/83.

2-23-83: Top of cement 6050'. Ran Temperature Survey, Rigging Down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BY W. E. Green TITLE Vice President - Operations DATE Feb. 24, 1983

Original Signed By
Ledia A. Clements
Conservation District II