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**OIL CONSERVATION DIVISION**  
P. O. BOX 2088  
SANTA FE, NEW MEXICO

Form C-103  
Revised 10-1-78

**MAR 16 1983**

**O. C. D.**

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator <b>CLEMENTS ENERGY, INC.</b>			8. Farm or Lease Name <b>Drum "A" Com</b>
Address of Operator <b>P. O. Box 20500, Oklahoma City, Oklahoma 73156</b>			9. Well No. <b>1</b>
Location of Well UNIT LETTER <b>G</b> 1980 FEET FROM THE <b>North</b> LINE AND 1980 FEET FROM THE <b>East</b> LINE, SECTION <b>33</b> TOWNSHIP <b>14-South</b> RANGE <b>26-East</b> N.M.P.M.			10. Field and Pool, or Wildcat <b>W. Buffalo Valley-Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3427' GR 3440' KB</b>			12. County <b>Chaves</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Logging, perforating, frac for completion</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Run CBL and CCL to top of cement.
2. Run 2-3/8", 4.7#, J-55, EUE 8rd thread tubing and spot 250 gallons 15% NEFE acid at 6795'.
3. Pull tubing and perforate 6789-95' with 2 JSPF using 3-1/8" steel cased guns.
4. Run tubing with Baker Model "R" packer, set at 6725' ±. Break down formation and treat with 1,000 gallons 15% NEFE acid.
5. Swab and test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by W. E. Green TITLE Vice President - Operations DATE March 14, 1983

Original Signed By  
Leslie A. Clements  
Company Vice President

**MAR 17 1983**