DISTRIBUTION	~	Р. О. ВОХ	DNSERVATION DIVISION P. O. BOX 2088 A FE, NEW MEXICO 87501 RECEIVED			Form C-101 Revised 10-1-78 SA. Indicate Type of Lease		
SANTA FE		NTA FE, NEW N	1EXICO 87501	RECEIVED	SA. Indicat	Type of Lease		
FILE	KK		Dr-	•	STATE			
U.S.G.S.	14		DE	C 6 1982	.5. Store Oil	6 Gas Lease No.		
OPERATOR .				-	LH-18	1		
			C	). C. D	IIIII	mmmm		
AFFLICATE 1. Type of Work	ON FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACKRIE	SIA, OFFICE				
DRILL	-	DEEPEN			7. Unit Agre	ement Name		
						8. Farm or Lease Name		
Name of Operator	OTHER	<u> </u>	SINGLE MULTIPLE			New Mexico 36 State		
	- /		•		9. Well No.			
Address of Operator	ergy, Inc.			1		2		
	0500 01.1.1.				10. Field an	d Pool, or Wildcat		
	0500, Oklahoma C			Wildcat - Mourow				
Location of Well UNIT LETT		1980	FEET FROM THE South	/	min	TITTTTT		
1000				LINE	///////			
D 1980 PECT FROM	East un	LE OF SEC. 36		-East	///////			
	7111111111111	MUUUUU	minnin		12. County	MHHHH		
					•			
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>hiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii</i>	*******	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	HHHHH	Chaves	MILLING		
			///////////////////////////////////////	MMM	IIIIII	///////////////////////////////////////		
	********	<del>{}}}}}}</del>	19. Froposed Depth	19A. Fermation	TITT			
			* · · · ·			20. Rolary or C.T.		
Elevations (Show whether UF	RT, etc.)   21A. Kind	& Status Plug. Bond   :	7000' 21B. Drilling Contractor	Morrow		Rotary		
3437' GR	<b>i</b>	- Active	TB. Dinning Contractor			Date Work will start		
	jDianket	- ACLIVE			Decemb	er 28, 1982		
		ROPOSED CASING AND						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP		
17-1/2"	13-3/8"	48#	375'	450		Circ to surface		
12-1/4"	8-5/8"	24#	1350'	450	Circulate			
7-7/8"	4-1/2"	10.5 & 11.6#	7300'	275		5800'		
			1	1	ł			
BOP Schedule:		75' None						
	375' - 13.	0	head on 13-3/8"			. 0		
	1350' - 73	Do' Double S	hafer with Hydri	l test to	1000#	17 m		
						N		
						X & YY		
Specipe 22	)	•				Posted and Book		
Spacing 320	Jacres							
Gas is not d	ladiaatal					· pp		
Gas is not o	fedicated					0 jr		
					-6			
			APPROV	AL VALID F	OR 180	DAYS		
				IT EXPIRES		3		
			UNL	ESS DRILLIN	G UNDERV	VAY		
BOVE SPACE DESCRIBE PRO	POSED PROCRAME IF P	ROPOSAL IN TA DEFENSE	<b></b>					
ZONE, GIVE BLOWDUT PREVENTE			PLUG BACK, GIVE DATA OR	PRESENT PRODU	CTIVE ZONE A	ND PROPOSED NEW PRODUL		
by certify that the information	shove is true and compl	ete to the best of my kn	owledge and belief.	•				
· hry Gui	$(\cdot, \cdot)$			-				
a - v (l) Sur	us.	TitleVic	<u>e President - O</u>	peration®	•	ber 3, 1982		
(This space for Si	ate Usej `	-						
	11				,			
OVED BY THIS IA	/ Ma							
TIONS OF ADDRESS	av www	TITLE		DA	ΤΕ			
ITIONS OF APPROVAL, IF	ANTI	Notify N.N	1.O.C.C. in sufficie	:11				
	•	time to	witness cementing					
			X 5/8 casing					
		tha tha	/\ // <b>(\$4112</b> )					

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## IL CONSERVATION DIVISION

P. O. LOX 2088 SANTA FE, NEW MEXICO 87501 RECEIVED

Form C-102 Revised 10-1-78

ENERGY AND MINERALS DEPARTMENT		n	SANTA FE, NEW MEXICO 87501				DEC	6 1982 '	Revised 10-1-78	
		All dists	nces must be f	rom t	he outer hour	darles of	the Section.			
Cretator			Leuso			Q. C. D. Well No.				
Clements Energy Inc.			New Mexico State			ARESI,	A, OFFICE	36#2		
Unit Letter	Section	Township			Hange		County "			
J	36	13	South	26 East		Chaves				
Actual Footage Loc	ation of Well;									
1980	feet from the	South	line and		1980	Ire	t from the	East	line	
Ground Level Elev.	round Level Elev. Producing Formation   3437* Morrow		Poul			Dedicated Acreoge:				
3437 <b>'</b>				Wildcat - Morrow			320	Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

If answer is "yes," type of consolidation \_\_\_\_\_ No No Yes Yes

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization. forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

