

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO

FEB 14 1983

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

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LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LH-181	

1. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER P & A					
2. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER NONE	
3. Name of Operator												7. Unit Agreement Name	
CLEMENTS ENERGY, INC. ✓													
4. Address of Operator												8. Farm or Lease Name	
P. O. Box 20500, Oklahoma City, Oklahoma 73156												New Mexico 36 State	
5. Location of Well												9. Well No.	
												2	
6. FIELD LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM												10. Field and Pool, or Wildcat	
												Wildcat - Morrow	
7. East LINE OF SEC. 36 TWP. 13-S RGE. 26-E NMPM												12. County	
												Chaves	
8. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead					
1/12/83		1/31/83		--		3437' GR		--					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools			
6900'		--		N/A		XX							
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made			
None										No			
26. Electric and Other Logs Run										27. Was Well Cored			
CDL-CN-CAL-GR - GR-CNL-DLL-MLL-CAL-GR										No			

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	371'	17-1/2"	425 sx Lite w/2% CaCl & C Neat	None
8-5/8"	24#	1372'	12-1/4"	705 sxs Lite & Class C 2% CaCl	None

LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	None					None	

29. Completion Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None	

Post ID-2
1-18-83
P+H

31. First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
33. Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
34. Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
35. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

36. List of Attachments Copies of Inclination Report - 1 copy of Densilog Neutron Gamma Ray and one copy Dual Laterolog Micro Laterolog Gamma Ray

37. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. O. Green TITLE Vice President - Operations DATE Feb. 8, 1983

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It must be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	None to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	None to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
310'			Queen				
900'			Greyburg				
1200'			San Andres				
2570'			Glorieta				
3690'			Tubb				
4450'			Abo				
5730'			Wolfcamp				
6535'			Atoka				
6580'			Morrow				
6725'			Chester				
6900'			T.D.				

INCLINATION REPORT

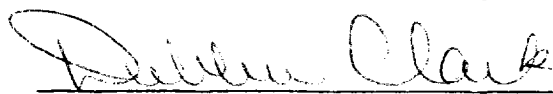
RECEIVED

OPERATOR CLEMENTS ENERGY ✓ ADDRESS P.O. BOX 20500 OKLAHOMA CITY, OK
 LEASE NAME NEW MEXICO STATE WELL NO. 36-2 FIELD O.C.D.
 LOCATION CHAVES COUNTY, NEW MEXICO ARTESIA OFFICE

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
375	$\frac{1}{4}$	1.6500	1.6500
874	$\frac{1}{4}$	2.1956	3.8456
1297	$\frac{1}{4}$	1.8612	5.7068
1372	$\frac{1}{2}$	.6525	6.3593
1859	$\frac{1}{2}$	4.2369	10.5962
2330	$\frac{1}{2}$	4.0977	14.6939
2519	0	1.6443	16.3382
3021	$\frac{1}{2}$	4.3674	20.7056
3518	$\frac{3}{4}$	6.5107	27.2163
4018	$\frac{1}{2}$	4.3500	31.5663
4210	$\frac{3}{4}$	2.5152	34.0815
4764	1	9.6950	43.7765
5237	$\frac{3}{4}$	6.1963	49.9728
5734	1	8.6975	58.6703
6150	$\frac{3}{4}$	5.4496	64.1199
6640	$\frac{3}{4}$	6.4190	70.5389
6900	1	4.5500	75.0889

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY


TITLED DEBBIE CLARK, OFFICE MANAGER

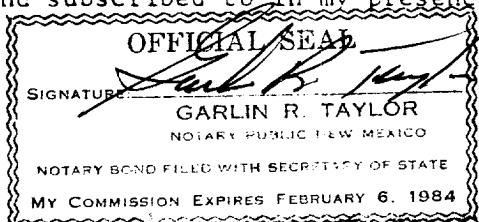
AFFIDAVIT:

Before me, the undersigned authority, appeared DEBBIE CLARK
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.



AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 3RD day of FEBRUARY, 19 83



SEAL

Notary Public in and for the County
 of Lea, State of New Mexico