

N. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAR 16 1983

O. C. D.

ARTESIA OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6853
7. Unit Agreement Name
8. Farm or Lease Name Aikman State Comm.
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Penn
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
ELK OIL COMPANY ✓		
P. O. BOX 310, ROSWELL, NEW MEXICO 88201		
UNIT LETTER I	1980	FEET FROM THE South LINE AND 660 FEET FROM
THE East	LINE, SECTION 14	TOWNSHIP 9S RANGE 26E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3814

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐


17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well 11:00 p.m. 12/21/82. Drill 12" hole to 996'. Ran 985' of 8 5/8" 24# casing, cemented w/525 sx containing 1# Flocele, 5# Gilsonite, 9# salt per sx. Circulated 50 sx. WOC 18 hours. Tested to 1000#, test OK.

Resume drilling on 7 7/8" hole. Reached TD of 6150' on January 7, 1983. Ran 6150' of 4 1/2", 10.5# casing, cemented w/625 sx 50-50 POZ containing 6# salt, .03% CFR-2, .03% HL-5, 4% gel per sx. Plug down @ 1:30 a.m. January 8, 1983. WOC 18 hours, tested 1500#, test OK.

Ready to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE President	DATE 3/15/83
APPROVED BY	TITLE Supervisor	DATE MAR 17 1983
CONDITIONS OF APPROVAL, IF ANY:		