

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-82

1. Indicate Type of Lease	State ☒ Fee ☐
2. State of Lease No.	L-6853

MAR 22 1983

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐		O.C.D. ARTESIA, OFFICE	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		7. Unit Agreement Name	
2. Name of Operator		ELK OIL COMPANY		8. Name of Lease Owner	
3. Address of Operator		P. O. BOX 310, ROSWELL, NEW MEXICO 88201		Aikman State Comm.	
4. Location of Well		UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM East LINE OF SEC. 14 TWP. 9S RGE. 26E NMPM		9. Well No. 1	
15. Date Spudded		12/21/82		10. State and Loc. of Wildcat	
16. Date T.D. Reached		1/7/83		Undesignated Penn	
17. Date Compl. (Ready to Prod.)		2/22/83		11. County	
18. Elevations (LF, RKB, RT, GR, etc.)		3814 Grd.		Chaves	
19. Elev. Casinghead		3818'			
20. Total Depth		6150		23. Intervals Drilled By	
21. Plug Back T.D.		6120		Rotary Tools X	
22. If Multiple Compl., How Many				Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		6008-6034 Fusselman		25. Was Directional Survey Made	
26. Type Electric and Other Logs Run		Schlumberger CNL/LDT; DLL/MSFL		Yes	
27. Was Well Cored		NO			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	985	12"	525 SX	None
4 1/2	10.5	6150	7 7/8"	650 SX	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8	5937	5937			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
6008-6034 1/2" 20 holes			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			None		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
1/18/83		Flowing		Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF
2/22/83	4	Various		-0-	1048
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
350	Packer		-0-	2763	-0-
14. Disposition of Gas (Sold, used for fuel, vented, etc.)					Oil Gravity - API (Corr.)
Shut-in waiting for Pipeline Contract					-0-
15. List of Attachments					Test Witnessed By
2 copies of logs & survey					J. Kelly

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

President

DATE

3/15/83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 1128
T. Glorieta 2268
T. Paddock _____
T. Blinebry _____
T. Tubb 3745
T. Drinkard _____
T. Abo 4500
T. Wolfcamp 5174
T. Penn. 5710
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya 6024
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6008 to 6034
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1128	1128	Caliche, Sand, gravel, Anhydrite				
1128	2268	1140	Dolomite, Anhydrite				
2268	3745	1480	Sand, Anhydrite, Lime				
3745	4500	755	Dolomite, Sand				
4500	5175	675	Shale, Sand				
5175	5710	535	Dolomite, Shale				
5710	6150	440	Shale, Sand, Dolomite				