

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-105
Revised March 25, 1999

DISTRICT I

1625 N. French Dr., Hobbs, NM 87240

DISTRICT II

811 S. First Street, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

WELL API NO.

30-005-61870

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

L-6853

7. Lease Name or Unit Agreement Name

AIKMAN STATE COMM.

8. Well No.

9. Pool Name or Wildcat

1 Pre Permian
FOOR RANCH WOLFCAMP

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ PLUG ☐ DIFF ☐
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☒ RESVR ☐ OTHER ☐

2. Name of Operator

ELK OIL COMPANY

3. Address of Operator

P.O. BOX 310, ROSWELL, NEW MEXICO 88202-0310

4. Well Location

Urat Letter I 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line

Section 14 Township 9 SOUTH Range 26 EAST NMP CHAVES County

10. Date Spudded

12/21/83

11. Date T.D. Reached

N/A

12. Date Compl. (Ready to Prod.)

8/7/00

13. Elevations (DF, RKB, RT, GR, etc.)

3814' GR

14. Elev. Casinghead

3818'

15. Total Depth

6150'

16. Plug Back T.D.

5890'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s) of this completion - Top, Bottom, Name

5272-5278' WOLFCAMP

20. Was Directional Survey Made

22. Was Well Cased

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. / FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	985'	12"	525 SXS	
4 1/2"	10.5#	6150'	7 7/8"	650 SXS	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKERSET
					2 3/8	5196	5196

26. Perforation Record (Interval, Size, and Number)

5272-5278' 12 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

5272-5278'

AMOUNT AND KIND MATERIAL USED

5000 GALLONS MOD 202 ACID

PRODUCTION

28. Date First Production		Production Method (Flowing, Gas Lift, Pumping - Size and Type Pump)				Well Status (Prod or Shut-in)	
8/7/00		FLOWING				PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
8/7/00	24 HRS	20/64"		0	120 MCF	0	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
120	PACKER		0	120	0	N/A	

29. Disposition of Gas (Sold, Used for Fuel, Ventd, Etc.)

SOLD

30. List Attachments

NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature

Printed

Name JOSEPH J. KELLY

Title PRESIDENT

Date 08/08/2000