District I

PO Box 1980, Hobbs, NM 88241-1980

District II 811 S. First Street, Artesia, NM 88210

1000 Rio Brazos Rd, Aztac, NM 874:0

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87504-2088

Form C-101 sed February 10, 1994

Instructions On Back to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| AFFEIGATION TON TEL | 1 Operator Name and Address ELK OIL COMPANY | 2 OGRID Nu 7147 | 2 OGRID Number 7147 | | |
|---------------------|--|--------------------|------------------------|--|--|
| | P.O. BOX 310 ROSWELL, NEW MEXICO 88202-0310 | 3 API Numb | | | |
| 4 Property Code | 5 Property Name | | 6 Well No. | | |
| 3958 | AIKMAN STATE COMM. | | 1 | | |

| | 7 Surface Location | | | | | | | | | |
|---|--------------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 1 | 777 7 11- | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West Line | County |
| | UL or Lot No. | 3607011 | • | , | 1 | 4000 | COLITH | 660 | EAST | CHAVES |
| | 1 | 14 | 98 | 26E | | 1980 | SOUTH | 860 | EASI | CHAVEO |

8 Proposed Bottom Hole Location If Different From Surface

| | | 0 110 | ocaco portem. | 10.0 - 0 - 0 - 0 | | | | East West Line | County |
|-------------------|---------|----------|---------------|------------------|--------------------|------------------|---------------|----------------|--------|
| UL or Lot No | Section | Township | Range | Lot Ind | Feet from the | North/South Line | Feet from the | Last West Line | County |
| | | | | 1 | | | | | |
| 9 Proposed Pool 1 | | | | | 10 Proposed Pool 2 | | | | |
| PECOS SLOPE ABO | | | | | | | | | |

| | 12 DV II Toma Code | 13 Cable/Rotary | 14 Lease Type Code | 15 Ground Level Elevation |
|-------------------|--------------------|-----------------|--------------------|---------------------------|
| 11 Work Type Code | 12 Well Type Code | | | 20141 |
| P | l G | N/A | S | 3814' |
| <u> </u> | 17 Proposed Depth | 18 Formstion | 19 Contractor | 20 Spud Date |
| 16 Multiple | · · | 1 | 1.146 | 12/8/00 |
| NO | 5170' | ABO | N/A | 12/0/00 |
| 1 110 | | | | |

21 Proposed Casing and Cement Program

| Hole Size | Casing Size | Casing weight/foot | Setting Depth | Sacks of Cement | Estimated TOC |
|----------------------|---|--------------------------------------|----------------------------|--------------------------------------|---------------|
| 12 | 8 5/8 | 24 | 985 | 525 SXS | |
| 7 7/8 | 4 1/2 | 10.5 | 6150 | 650 SXS | |
| 1 175 | | | | | 31-123466 |
| | | | | | 531 |
| | | | | | /3 1 |
| 22 Describe the moon | ored program. If this application is to | DEEPEN or PLUG BACK give the data or | the present productive 20: | ne and proposed new productive zone. | R OFN 6 |

Describe the blowout prevention program, if any. Use additional sneets if necessary.

PROPOSE TO PLUG BACK TO THE ABO FORMATION.

- (1) SET CIBP AT 5170', SQUEEZE WITH 150 SXS.
- (2) PERFORATE ABO AT 4850-4864.
- (3) FRAC AND PRODUCTION TEST.

STANDARD BOP.



