

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Mineral and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 S. First Street, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-005-61870

5. Indicate Type of Lease

STATE

☒ X

FEE

☐

6. State Oil & Gas Lease No.
L-6853

7. Lease Name or Unit Agreement Name

AIKMAN STATE COMM

8. Well No.

1

9. Pool Name or Wildcat

PECOS SLOPE ABO

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL

☐

WELL

☒ X

OTHER

2. Name of Operator

ELK OIL COMPANY

3. Address of Operator

POST OFFICE BOX 310, ROSWELL, NEW MEXICO 88202-0310

4. Well Location

Unit Letter

I

:

1980

Feet From The

SOUTH

Line and

660

Feet From The

EAST

Line

Section 14

Township

9 SOUTH

Range

26 EAST

NMPM

CHAVES

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3814' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

☐

PLUG AND ABANDON

☐

TEMPORARILY ABANDON

☐

CHANGE PLANS

☐

PULL OR ALTER CASING

☐

OTHER

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK

☒ X

ALTERING CASING

☐

COMMENCE DRILLING OPNS.

☐

PLUG AND ABANDONMENT

☐

CASING TEST AND CEMENT JOBS

☐

OTHER

☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103

DECEMBER 6 THROUGH DECEMBER 11, 2000: RIG UP PULLING UNIT. PULL OUT OF HOLE WITH TUBING AND PACKER. RUN IN HOLE AND SET SQUEEZE RETAINER AT 5216', SQUEEZED WITH 400 SXS OF CEMENT. TEST CASING TO 2500#, HELD OKAY. PULL OUT OF HOLE WITH TUBING. RIG UP PERFORATORS, PERFORATE ABO AT 4851'-4863' WITH 25 HOLES. PULL OUT OF HOLE. RUN IN HOLE WITH TUBING AND PACKER. ACIDIZE WITH 1500 GALLONS 7 1/2% HCL ACID. SWAB BACK LOAD. PULL OUT OF HOLE WITH TUBING AND PACKER. RIG DOWN PULLING UNIT, PREP TO FRAC WELL. DECEMBER 20, 2000: RIG UP HALLIBURTON. NITROGEN FOAM FRAC WELL WITH 20,000# OF 20/40 SAND WITH 360 BARRELS WATER. AVERAGE PRESSURE 3190# AT 18.2 BPM. SHUT IN PRESSURE 1600#. OPEN WELL AFTER 3 1/2 HOURS SHUT IN. FLOWED WELL BACK, RECOVERED 100 BARRELS LOAD WATER. FLOWED OVERNIGHT TO CLEAN UP WELL.

DECEMBER 21, 2000: FLOWING TP 180# LIGHT SPRAY OF WATER. MADE 50 BARRELS OVERNIGHT. SHUT IN 1 HR, TP 600# PUT WELL ON LINE AT 350 MCF/DAY. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

PRESIDENT

DATE

12/27/2000

TYPE OR PRINT

NAME

JOSEPH J. KELLY

TELEPHONE NO.

505-623-3190

(This space for State Use)

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

1-8-01

CONDITIONS OF APPROVAL, IF ANY:

