Describe Frencesed or Completes Operations (Clearly state all pertinent desails, and give pertinent dates, including economic date of standard and work) and see Rule 1103.

12/13/82 Spudded at 1:00 PM.

1/26/83 Ran 320' of 8 5/8" 24# casing. Ran texas pattern guide shoe and insert float. Cemented with 100 sacks Class C Cement with 2% CaCl. Circulated 20 sacks to pit. Bumped plug 500 psi and held for 15 minutes. Wac 18 Km

it. I terety certify that the information above is true and complete to the best of my knowledge and telief.

Drilling Secretary

1-27-83

1						
DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSION	4	Film C+131	_
SANTA FE			RECE	11/50	Revised 1-1-6	
· ILE			MECE	ישטיי	ISTATE	Type of Learn
U.S.G.S.			<b>B</b> = -			Gin Leans No.
LAND OFFICE			DEC 7	1982		2 12 11 130 2113 1111
			0 0		THIT	UTTITITITI
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG.BACK	<del>D</del>		
a. Type of Work	101(12101111111111111111111111111111111		- ARTESIA, O	FFICE	7. Unit Agree	ement Name
DRILL XX		DEEPEN 🗌	PLUG	BACK []		
b. Type of Well					8. Fum or Le	
AFLE XX MELL	O HER	s	ZONE MUL	TIPLE ZONE	J. P. V	White
. No exchaperator	_				9. Well Hz.	
Cibola Energy	Corporation	<u>V</u>			4	
Actions of Operator	4.1.1	N W	07102	1	1	iled, er Wiliest
P.O. Box 1668,				X_	Race II	rack San Andr
4. Location of Well Unit LETTER	A Loc	ATED 330 FE	ET FROM THE NOTE	h LINE		
000	με East ιν	. F. C. F. S. E. L. 18	10S RGE. 28	E NUPE		
No. 990 FEET FROM TH			iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	iiinn	17. County	mittelifi
					Chaves	s (
<i>HHHHHHHH</i>	//////////////////////////////////////	'HHHHHHH	HHHHHH	<i>        </i>	THIT	111111111111111111111111111111111111111
*********				19A. Farmatio		20. Hat my or Call
			2300'	San Ar	ndres	
1. Elevations (show whether DF, K			13. Erilling Contractor	13		. Date Work will stirt
3791.5	Sta	atewide C	omanche Drii	ling	Decei	mber 14, 1982
23.	P	PROPOSED CASING AND	CEMENT PROGRAM			
	CLAS OF CASING	TWEIGHT DED FOOT	SETTING DEPTH	ISACKSOI	E CEMENT	EST. TOP
SIZE OF HOLE	8 5/8"	WEIGHT PER FOOT	320'		sacks	surface
811	<u>ס ארס</u> ייד	23#	2300'		sacks	1660'
0			2500	1 300		
I		1	1	ľ		
We plan to	drill a 10'	" hole to 320	' and set 8	5/8" 2:	3∦ casi:	ng, a
texas patt	ern guide sl	hoe and inser	t float. Ce	mentin	g with	200 sacks
Class "C"	Cement. WO	C 18 hours.	Then drill a	in 8'' h	ole to	TD (2300').
Casing and	l cement pro	gram will be	decided afte	er revi	ewing t	ne logs.
						V 7
						N X 1 4 9 15
						d) when all to
						4 100 . 10 A 1
					FOD 45	DAVE 1. 9
			APPRO	VAL VALID	FOR <u>18</u>	DAIS IP
			DEDA	/III	3 073	<u></u>
			UNL	ESS DRILI	ING UNDE	4144CF4.
N ABOVE SPACE DESCRIBE PRO	POSED PROGRAM: IF R PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN OF	R PLUG BACK, GIVE DATA	N PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PROD
hereby certify that the information	above is true and com	plete to the best of my kn	pwledge and belief.			
/ M. A.	/1//	m	0		1 0	. 6 - 8 2
signed Mulleff (	legel	_ Title Drilling	g Secretary		Date 12	-0-02
(This space for S!	tate Use)					
		•	TO THE STATE			_
PPROVED BY	b/Ma	OIL AND	gas insplcton		DATE	DFC 9 1982

## N. MEXICO OIL CONSERVATION COMMISS AND WELL LOCATION AND ACREAGE DEDICATION PEAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be fro	····						
Operator CIBOLA ENERGY CORP.			J.P. WHI	re	DEC 7 982 No. 4				
Unit Letter  A	Section 18	Township 10 SOUTH	Range 28 EAST	County	VES D.				
Actual Footage Loc 330		NORTH line and	990 fee	et from the EAST	line				
Ground Level Elev. 3791.5	Producing Form	mation F	oo l		Dedicated Acreage:				
3791.5 Slaughter Race Track San Andres 40 Acres  1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?									
Yes XX No If answer is "yes;" type of consolidation									
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) All leases held by operator and participating parties									
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.									
			9		CERTIFICATION				
			m <u>l 99</u>	7	certify that the information con-				
	<u> </u> 				erein is true and complete to the ny knowledge and belief.				
	 			Clu	to Visil				
				Nome Anita	Vigil				
	1		1	Position Drilli	ng Secretary				
	l i		1	Company Cibola	Energy Corporation				
	 			Date	er 6, 1982				
			<u> </u>						
	l I		: 1	1 1	certify that the well location this plat was plotted from field				
			NGINEAR	notes of	actual surveys made by me or				
			STATE OF TATE	is true	aupervision, and that the same and correct to the best of my				
	+	<del>  [2</del> ] -	- 676 - SURVEYO	knowled	e and belief.				
	 	7		L) ite Surve	ye i				
			MEXIC W. WEST	DECEMI Registered	ER 1, 1982 Emtessional Engineer				
	i I				Surveyor				
				Contificate	NO UNIT				
0 330 660	90 1320 (650 1986	2310 2640 2000	1800 1000 8	oo JOHN V	. WEST N.M. #676				