

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
FEB 18 1983
O. C. D.
ARTESIA OFFICE

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Sun-Diamond
9. Well No. 1
10. Field and Pool, or Wildcat Pecos Slope Abo
12. County Chaves

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-
Name of Operator
STEVENS OPERATING CORPORATION
Address of Operator
P. O. Box 2408, Roswell, New Mexico 88201
Location of Well
UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 20 TOWNSHIP 7S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3566.8 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER perf, acid, frac & tubing <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-11-83 Ran 1750' of 1" and circ. cement to surface using 400 sxs Class C w/2% CC. Circ. 20 sxs

2-14-83 Perf @ 4019, 20, 21, 26, 27, 28, 29, 30, 31, 4103, 04, 05, 06, 08, 09 & 10 (16 shots).
Ran 121 joints 2 3/8" and Lock Set packer set @ 3894' (116' above perfs). Acidized
w/5000 gal 7 1/2% Abo acid & 1000 SCF N₂ per bbl & 24 ball sealers.

2-15-83 Pulled Baker Loc-Set packer out of hole. Frac via 4 1/2" casing w/55000 gal water frac
30#, 26,000# 20/40 sand and 56000 10/20 sand.

2-16-83 Ran 122 joints 2 3/8" tubing & set @ 3926'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Controller DATE February 17, 1983
APPROVED BY _____ TITLE Supervisor District II DATE JAN 22 1983
CONDITIONS OF APPROVAL, IF ANY: