0.0. Dreve DD, Ansie, NM 8210       DEC 23 789       STATEFEE IX         SUNDRY NOTICES AND REPORTS ON WELMERS, CHEET       6. Sate OX & Gar Laws No.       PEC 23 789         SUNDRY NOTICES AND REPORTS ON WELMERS, CHEET       7. Law Name or Usit A greened Name       7. Law Name or Usit A greened Name         Type of Well       One of the State OX & Gar Law No.       7. Law Name or Usit A greened Name       7. Law Name or Usit A greened Name         Type of Well       One of the State OX & Gar Law No.       9. Dot amer or Widen       7. Law Name or Widen         Type of Well       One of the State OX A Gar Law No.       9. Dot amer or Widen       10. Addee of Operation Name         P. O. Box 2408, Roswell, New Mexico       88202       Peccos Slope Abo       10. Imer or Widen         Well Codie       0. State OX A Gar Law Name       1980       Feet From The East       Lise         Well Codie       0. State OX A Gar Law Name       10. State OX Internet Name       Count         Well Codie       0. State OX A Gar Law Name       10. State OX A Gar Law Name       Count         Well Codie       0. State OX A Gar Law Name       10. State OX A Gar Law Name       Image Code         P. O. Box 2408, Roswell, New Mexico       88202       Peccos Slope Abo       Image Code         Well Codie       0. State OX A Gar Law Name       10. State OX A Gar Law Name	Submit 3 Copies o Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department		Form C-103 Revised 1-1-89
District II       Santa Fe, New Mexico 87504-2083       I. Indicat Type of Late:         District III       District III       Santa Fe, New Mexico 87504-2083       I. Indicat Type of Late:         District III       District III       Santa Fe, New Mexico 87504-2083       I. Indicat Type of Late:         District III       District III       Santa Fe, New Mexico 87504-2083       I. Indicat Type of Late:         District III       District III       Santa Fe, New Mexico 87504-2083       I. Indicat Type of Late:         Struct No Port Construct III       District IIII       Santa Fe, New Mexico 88202       I. Late Name of Uait Agreement Name         Type of Weil       Own.       Own.       Sun Diamond       I.         Type of Weil       Sun Diamond       I.       I.         Type of Weil       Sun Diamond       I.       I.         Type of Weil       Sun Diamond       I.       I.         Stevens Operation Operation	<u>)ISTRICT I</u> 20. Box 1980, Hobbs, NM 88240	OIL CONSERVATION P.O. Box 2088		
Differential Original Balances Rd, Asse, NM, E7410       Delt. 20 39       C. D. C. C. D. C. D. C. D. C. D. C. D. C. D. C. C. D. C. D. C. D. C. D. C. C. D. C. D. C. D. C. D. C. C. D. C. D. C. D. C. C. D. C. D. C. D. C. C. D. C. D. C. C. D. C. D. C. D. C. D. C. C. D. C. D. C. C. D. C. D. C. D. C. C. D. C. D. C. D. C. C. D. C. D. C. D. C. C. D. C. D. C. C. D. C. D. C. D. C. C. D. C. D. C. D. C. C. D. C. D. C. D. C. D. C. C. D. C. D. C. D. C. D. C. D. C. C. D. C. D. C. D. C. D. C. D. C. C. D. C.	DISTRICT II 10. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease
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Name of Operator Stevens Operating Corporation:////////////////////////////////////	Type of Well: OL GAS	X OTHER		Sun Diamond
Addread Operator       P. O. Box 2408, Roswell, New Mexico       88202       Process Slope Abo         P. O. Box 2408, Roswell, New Mexico       88202       Process Slope Abo         Well Louido       0 : 660       Peet From The South       1980       Feet From The Last       Line         Section       20       Township       75       Range 26E       NMPM       Chaves       County         (b) Exclusion (Stownshing DK, RKB, RT, GR, etc.)       3566.8 GR       County       (b) Exclusion (Stownshing DK, RKB, RT, GR, etc.)       County         (c) Exclusion (Stownshing DK, RKB, RT, GR, etc.)       SUBSEQUENT REPORT OF:       REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       R ALTERING CASING         EMPORARILY ABANDON       CHANGE PLANS       Countered Counts and	Name of Operator			8. Well Na. 1
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Section       20       Township       75       Range       26E       NMPM       Chaves       County         10       Elevation (Now whether DP, RKB, RT, GR, etc.)       3566.8 GR       3566.8 GR       3         11       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       SUBSEQUENT REPORT OF:         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         ERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         EMPORARIL Y ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         JLL OR ALTER CASING       CASING TEST AND CEMENT JOB       OTHER: Perforations & treatment       X         12       Decimber 1, 1989       Rig up pulling unit, trip 128 jts 2 3/8" 4.7# tbg out of well, ran 124 jts tbg back in w/4 1/2" lockset RBP set @ 3976', circulated well w/12% KCL & test RBP 500 PSI, ok, trip out tbg & perforate 3913.5, 14, 15.5, 19.5, 20, 21.5, 22, 7 shots, .38", ran 122 jts w/4 1/2" model "R" pkr, spot 1 bh1 7 1/2% acid over perf. pull up, set pkr @ 3836'. Acid w/1500 gals 7 1/2% acid using 14 NCB.         December 2, 1989       Frac well w/20,000 gals of YF 140 using 32980# 20/40 SD 17430# of 12/20 SD.         CONTINUED ON BACK OF PAGE       Image General Manager       part 12/27/89         Theory centy that the ister of the dompide to the test of my Downidge end bolid.       Image General Manager       part 12/27/89         T	Unit Letter $0$ : $66$	0 Feet From The	Line and	BO Feet From The Line
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Image: Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         ERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       Altering casing         Image: Comparison of the transmission of transmiss		10. Elevation (Show whether I	DF, RKB, RT, GR, etc.)	
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December	-,	Trip 2 3/8", 417# tbg out of hoke, perforate @ 3782, 82.5, 94.5, 96, 98, 3802, 02.5, 7 shots, .38". Ran 119 jts 2 3/8", 4.7# tbg w/4 1/2" lockset RBP & 4 1/2" Model "R" pkr, set plug @ 3836'.
		Set 4 1/2" Model "R" pkr @ 3711', well did not breakdown.

- December 4, 1989 Unset 4 1/2" Model "R" pkr, ran down to bottom perf, respot 1 bbl of 7 1/2% acid over perf set pkr @ 3711'. Acidized well w/1500 gals 7 1/2% acid, using 14 NCB. Frac well w/22000 gals of YF 140 using 34660# of 20/40 SD, 26760# 12/20 SD.
- December 5, 1989 Trip 2 3/8", 4.7#, Tbg out w/4 1/2" Model "R" pkr, went back in w/on & off took, washed 30' sand off top of 4 1/2" lockset RBP. Trip RBP out of hole. Ran back in 119 jts 2 3/8" tbg w 4 1/2" lockset pkr.

## December 6, 1989 Washed 50' sand off top of RBP and trip tbg & 4 1/2" lockset pkr out of hole, replace pkr @ 2998' (92jts) S/N @ 3874' (120 jts total) 876' of tailpipe below pkr.

## December 22, 1989 Connected well at 1:05 p.m. Inital flowrate 45 MCF on 8/64" choke.