

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DEC 28 '89

WELL API NO.

030-0056187200

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS

WELL ☒

OTHER

2. Name of Operator

Stevens Operating Corporation

3. Address of Operator

P. O. Box 2408, Roswell, New Mexico 88202

4. Well Location

Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line

Section 20

Township 7S

Range 26E

NMPM Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3566.8 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforations & treatment ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

December 1, 1989

Rig up pulling unit, trip 128 jts 2 3/8" 4.7# tbg out of well, ran 124 jts tbg back in w/4 1/2" lockset RBP set @ 3976', circulated well w/2% KCL & test RBP 500 PSI, ok, trip out tbg & perforate 3913.5, 14, 15.5, 19.5, 20, 21.5, 22, 7 shots, .38", ran 122 jts w/4 1/2" model "R" pkr, spot 1 bbl 7 1/2% acid over perf, pull up, set pkr @ 3836'. Acid w/1500 gals 7 1/2% acid using 14 NCB.

December 2, 1989

Frac well w/20,000 gals of YF 140 using 32980# 20/40 SD 17430# of 12/20 SD.

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

General Manager

DATE 12/27/89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY  
DANIEL WILLIAMS  
SUPERVISOR, DISTRICT I

TITLE

DATE

JAN 10 1990

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

December 3, 1989 Trip 2 3/8", 417# tbg out of hoke, perforate @ 3782, 82.5, 94.5, 96, 98, 3802, 02.5, 7 shots, .38". Ran 119 jts 2 3/8", 4.7# tbg w/4 1/2" lockset RBP & 4 1/2" Model "R" pkr, set plug @ 3836'. Set 4 1/2" Model "R" pkr @ 3711', well did not breakdown.

December 4, 1989 Unset 4 1/2" Model "R" pkr, ran down to bottom perf, respot 1 bbl of 7 1/2% acid over perf set pkr @ 3711'. Acidized well w/1500 gals 7 1/2% acid, using 14 NCB. Frac well w/22000 gals of YF 140 using 34660# of 20/40 SD, 26760# 12/20 SD.

December 5, 1989 Trip 2 3/8", 4.7#, Tbg out w/4 1/2" Model "R" pkr, went back in w/on & off took, washed 30' sand off top of 4 1/2" lockset RBP. Trip RBP out of hole. Ran back in 119 jts 2 3/8" tbg w 4 1/2" lockset pkr.

December 6, 1989 Washed 50' sand off top of RBP and trip tbg & 4 1/2" lockset pkr out of hole, replace pkr @ 2998' (92jts) S/N @ 3874' (120 jts total) 876' of tailpipe below pkr.

December 22, 1989 Connected well at 1:05 p.m. Inital flowrate 45 MCF on 8/64" choke.