

NM OIL CONS. COMMISSION UNITED STATES  
Prater DD DEPARTMENT OF THE INTERIOR  
Altoia, NM 88210 GEOLOGICAL SURVEY

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR

STEVENS OPERATING CORPORATION ✓

3. ADDRESS OF OPERATOR

P. O. Box 2408, Roswell, NM 88201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980 FNL 660 FEL Sec 13 T8S R25E

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) casing & cement

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5. LEASE

NM 29207

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Cobie Ebeid Federal

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 13 T-8-S R-25-E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

30-005-61873

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3586.5 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-13-82 Set 85' of 16" conductor pipe & cement w/200 sxs Howco Class "C" w/2% CC. Circ. 30 sxs. WOC 18 hrs. Pressure up 1000# for 30 minutes logging no pressure decrease.

12-15-82 Spud @ 8:30 p.m. w/12½" bit.

12-16-82 Ran 22 joints 8 5/8" x 24# casing. Set & cement @ 899' w/450 sxs. 50/50 POZ & 200 sxs. Class "C" w/2% CC. Circ. 60 sxs. WOC 18 hrs. Pressure up 1000# for 30 minutes logging no pressure decrease.

12-23-82 TD @ 4250' @ 4:00 p.m.

12-24-82 Ran 104 joints 4½" x 10.5# casing. Set & cement @ 4250' w/400 sxs 50/50 POZ w/2% CC. WOC 18 hrs. Pressure up 1000# for 30 min. logging no pressure decrease.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Gar Thompson* TITLE Production Controller

DATE December 28, 1982

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD (This space for Federal or State office use)  
(ORIG. SGD.) DAVID R. GLASS

JAN 04 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side