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REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASRECEIVED  
FEB 24 1983O. C. D.  
ARTESIA, OFFICE

STEVENS OPERATING CORPORATION

Address

P. O. Box 2408, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Cobie Ebeid Federal	2	Pecos Slope Abo	State, Federal or Fee Federal	NM 29207
Location				
Unit Letter	H	1980 Feet From The	North Line and	660 Feet From The
Line of Section	13	Township	8S	Range
			25E	, NMPM, Chaves County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil	P. O. Drawer 175, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company	P. O. Box 2521, Houston, Texas 77252
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When.
H 13 8S 25E	No. 2-24-83

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-15-82	1-16-83	4250'	4250'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3586.5 GL	Abo	3872	3775					
Perforations		Depth Casing Shoe						
3872, 74, 76, 78, 87, 4032, 32.5, 34, 36, 37, 38, 40, 41, 42, 44, 45, 46, 50, 4176.5, 90, 91, 92		4250						

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	899'	650 SXS.
7 7/8"	4 1/2"	4250'	400 SXS.
4 "	2 3/8"	3775'	

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1715	24 hrs	0	0
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
back pressure	590	550	15/64

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Pat Thompson)

Production Controller

(Title)

February 23, 1983

(Date)

## OIL CONSERVATION DIVISION

APPROVED

Certified Signed By

Leslie A. Clements

Superintendent II

BY

TITLE MAR 0 1 1983

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiple completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

FEB 28 1983

O. C. D.  
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE February 24, 1983

This is to notify the Oil Conservation Division that connection for the  
purchase of gas from the Stevens Operating Corp. ✓

Operator

Cobie-Ebeid

Lease

13-8S-25E, Chaves County

S.T.R.

Well #2- Unit Letter <sup>H</sup> unknown

Well Unit

Undesignated (Abo)

Pool

Transwestern  
Name of purchaser

was made on

February 24, 1983

Transwestern Pipeline Company  
Company

H. N. Aicklen

Representative

H. N. Aicklen

Supervisor Gas Purchase Contract Administration  
Title

cc: Operator  
Oil Conservation Division - Santa Fe