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Submit 5 Copies Appropriate District Office DISTRICTJ	State of N Energy, Minerals and Nat	ew Mexico ural Resources Department	MAY 3 8 1992	Form C-104 Revised 1-1-89 See Instructions
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. B	TION DIVISION	O. C. D.	at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		exico 87504-2088		
I.	REQUEST FOR ALLOWAR		TION	
Operator		AND NATURAL GAS	Well API No.	
Pecos River Operatin	g, Inc. 🗸	· · · · · ·	30-005-61873	
5949 Sherry Lane, Su	ite 755, Dallas, TX 75225			
Reason(s) for Filing (Check proper box, New Well	Change in Transporter of:	[] Other (Flease explain)		
Recompletion	Oil Dry Gan Caninghead Gan Condensate			
(change of operator sive name	evens Operating Corporati	on, P. O. Box 2408	Roswell NM 8	88202
I. DESCRIPTION OF WEL			<u>, nosne 1, ni e</u>	502.02
Cobie Ebeid Federal	Well No. Pool Name, Includ		Kind of Lease State, Federal or Fee	Lease No.
Location				NM 29207
Unit Letter <u>H</u>	. 1980 Feet From The	North Line and 660	Eet From The	ast Line
Section 13 Towns	hip 8S Range 25E	, ммрм, Cha	ives	County
II. DESIGNATION OF TRA	NSPORTER OF OIL AND NATU	RAL GAS		
Name of Authorized Transporter of Oil Navajo Crude 011 Pur	chasing	Address (Give address to which a P. O. Drawer 175,		
Name of Authorized Transporter of Cas		Address (Give address to which a	approved copy of this form	is to be sent)
				51 1100
Transwestern Pipelin		P. 0. Box 1188, Ho	the second secon	01-1108
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.