

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐  
2. NAME OF OPERATOR  
Yates Petroleum Corporation  
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 860 FNL & 1980 FWL, Sec.10-8S-25E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(other) Production Casing, Perforate, Treat

5. LEASE

NM 18483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME

Morton SZ Federal

JAN 25 1983

9. WELL NO.

3

O. C. D.

10. FIELD OR WILDCAT NAME ARTESIA, OFFICE

Und. Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit C, Sec. 10-T8S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3609.3' GR

RECEIVED  
(NOTE: Report results of multiple completion or zone change on Form 9-331-D.)  
JAN 20 1983

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state in well log and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4150'. Ran 103 joints of 4-1/2" 9.5# J-55 ST&C casing set at 4150'. 1-regular guide shoe at 4150'. Float collar at 4110'. Cemented w/350 sacks 50/50 Poz, .6% CF-9, .3% TF-4, .2% AF-11 and 3% KCL Compressive strength of cement - 1050 psi in 12 hours. PD 11:00 PM 12-30-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC 24 hrs. Ran 1500' of 1". Cemented w/300 sacks Pacemaker Lite. WIH and perforated 3862-3932' w/14 .42" holes as follows: 3862, 65, 66, 67, 3917, 18, 19, 20, 21, 28, 29, 30, 31 and 32'. Pick up packer and RBP on tubing. Acidized perforations 3862-3932' w/2000 gallons 7 1/2% Spearhead acid and 13 ball sealers. TOOH w/tools. Sand frac'd perforations 3862-3932' (via casing) w/40000 gallons gelled KCL water, 70000# 20/40 sand. TIH w/packer and tubing. Well stabilized at 280 psi on 5/8" choke = 2924 mcfpd.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Janita Goodlett TITLE Production Supervisor DATE 1-17-83

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY \_\_\_\_\_

(ORIG. SGD.) DAVID R. GLASS

JAN 21 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side