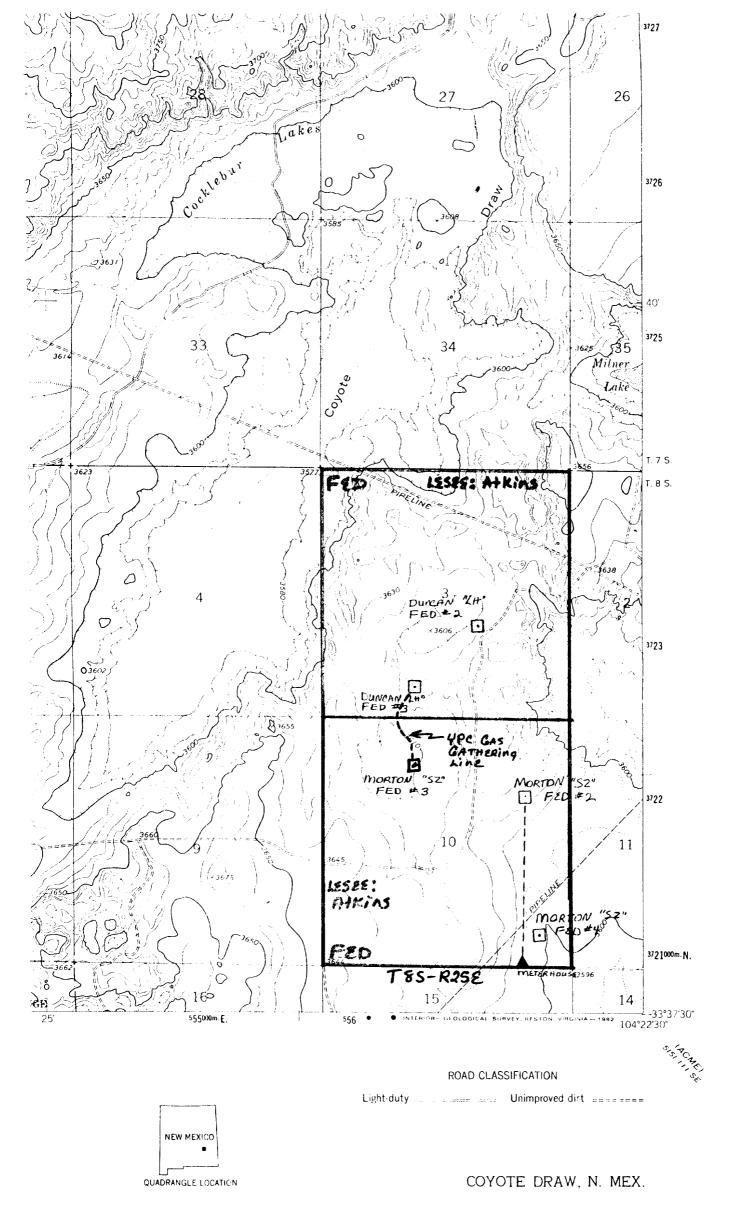
Form 3160-5 November 1983)	UPTED STATE		CATESTON	Budget Bureau i Expires August	31, 1985	
Formerly 9-331)	erly 9-331) DEFARTME. OF THE MEASURE DD		NIM-	NM_18483		
<del></del>			(210_11	INDIAN, ALLOTTER	OR TRIBE NAME	
SUN (Do not use this	DRY NOTICES AND REP	ORTS ON WELLS or pure pact to a university reservor. or such Researt VED BY				
			7. U	NIT AGREEMENT NA	ΝĒ	
OIL GAB WELL OTHER		JUL 1 1 1984	8. r	8. FARM OR LEASE NAME		
	oleum Corp.	O. C. D.	Моз	cton "SZ"	Federal	
. ADDRESS OF OPERATO	R	ARTESIA, OFFICE	9. 77	BLL NO.		
207 S. 4th	, Artesia, New Mexic	0 88210	$\frac{3}{10}$	FIELD AND POOL, O	R WILDCAT	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  See also space 17 below.)				Pecos Slope Abo		
At surface				11. SEC., T., B., M., OR BLE. AND		
see a	ttached map			SURVEY OR AREA		
			Sec		8S-R25E	
14. PERMIT NO.	15. ELEVATIONS (Show	whether DF, RT, GR, etc.)	l	COUNTY OR PARISE		
				aves	NM	
6.	Check Appropriate Box To I	ndicate Nature of Notice, Repor	rt, or Other	Data		
	NOTICE OF INTENTION TO:		SUBSEQUENT I	REPORT OF:		
TEST WATER SHUT-	PULL OR ALTER CASING	WATER SHUT-OFF		REPAIRING '		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMEN		ALTERING C	11	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZE	ING	ABANDONME		
REPAIR WELL	change plans surface use plan	(NOTE: Report	t results of m	uitiple completion Report and Log fo	on Well	
17. DESCRIBE PROPOSED ( proposed work.) nent to this work.)	OR COMPLETED OPERATIONS (Clearly state f well is directionally drilled, give sub-	all pertinent details, and give pertinen- surface locations and measured and tru	nt dates, inclu ne vertical dep	ding estimated dar the for all marker	te of starting any s and sones perti-	
purpose of on the att and west t meterhouse the BLM, of feet of li	face use plan to ince selling gas from to ached map, the line to the Duncan "LH" For the to archaeology plane will be laid on action line between supplied for in section	he above referenced will be laid on the ederal #3 where Tranth this line was deteroblems in the area federal surface. The ections 3 and 10.	well. e surfa nsweste rminec . Appr he Mort	As can be ce going rn will so by Sam Ba coximately	e seen north et a 11 of 1650' ends	
	•					
18. I hereby certify the	at the foregoing is true and correct		70.			
SIGNED Alla		Regulatory Secre	etary	DATE 6/14	4/84	
(This space for Fe	deral or state office use) Sillengas Asycs, Round	Area Manager		JU	L 5 1984.	

## \*See Instructions on Reverse Side

TITLE \_\_

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:



NELL NAMES. Marchine HS7H Follows 1 #2 Disaline	
WELL NAMES: Morton "SZ" Federal #3 Pipeline	
OIL & GAS LEASE NUMBER NM 18483	
STANDARD STIPULATIONS FOR PIPELINES AND UND IN THE ROSWELL RESOURCE AREA,	
Operator will comply with the following stipulations to BLM's Roswell Resource Area Manager:	the satisfaction of the
1. Clearing and blading necessary for construction wil minimum. Without prior agreement, these actions will nagreed upon at the pre-construction inspection. Vegeta "walked-down" in place.	ot exceed those limits
2. Care will be taken by the operator to assure that s in the disposal of waste materials. Any large rocks wh construction activities will be placed so that they do view and do not hinder the movement of livestock or of residual rocks will not be piled or left in rows.	ich are left as a result of not detract from the scenic
3. Roads will not be constructed where terrain feature maneuver without the aid of such construction. All veh construction activity will be confined to the authorize	icular traffic and
4. If a natural barrier which is being used for livest during construction, the operator will adequately fence of livestock. Such fencing will be at his own expense.	
5. To prevent slacking of fence wire, the operator wil existing fence to be crossed, before cutting. During c will be protected to prevent the escape of livestock. during construction will be restored by the operator to to, or better, than the original. Cattleguards and adj suitable width will also be installed in any fence wher construction is to be regularly traveled.	onstruction, the opening Fences which have been cut a condition which is equal acent gates which are of a
6. Gates or cattleguards on public lands will not be luse by the operator.	ocked cr closed to public
7. Compatible with construction requirements, the periother excavations are kept open by the operator will be	
8. Operator (wxkk) (will not) reseed. If reseeding is according to the following requirements for BLM's Roswe	
(XX ) seed mixture 1 Loamy ( ) see ( ) seed mixture 2 ( ) see	d mixture 3 d mixture 4
9. All above-ground structures which are not subject t be painted by the operator to blend with the natural la will be a color which simulates Federal Standard No. 59	ndscape. The paint used
(XX) color 30318 ( ) co	lor

- 10. In those areas where erosion control structures are required to stabilize soil conditions, the operator will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.
- 11. Upon abandonment of the well(s) to be connected, the operator will comply with those abandonment procedures as prescribed by BLM's Roswell Resource Area Manager.
- 12. The operator will make a diligent effort to contact the BLM grazing permittee or lessee prior to entering the public lands on all grazing allotments.
- 13. Special Stipulations:
  - a. Signs, which at a minimum (1) warn of the gas pipeline and (2) state the name of the operator, will be placed at the following locations:
    - 1) Where the line leaves the #3 Morton pad.
    - 2) Where the line crosses small 2-track near section line.
  - b. Any off-lease measurement requires approval of the authorized officer, BLM. Contact Pete Chester at 624-1790.
  - c. Line will be buried under 2-track ranch road near the section line.
  - d. Total construction disturbance will not exceed 15 feet in width. No blading or clearing will be allowed.
  - e. All applicable terms, conditions and stipulations of the original Permit to Drill for the #3 Morton SZ Federal Well and Right-of-Way Grant NM 58406 will also apply to this authorization.