Form approved.
Budget Bureau No. 42-R1425.

INTERIOR DD reverse side)

DEPARTMENT OF THE INTERQUESIA, IN 88210 GEOLOGICAL SURVEY							NM-17218	AND SERIAL NO.
		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME					
APPLICATION	FOR PERMIT TO	D DRILL, D	EEPE	V, OR PLU	G BAC	K		<u> 14 - 4 Marian</u>
DRILL X DEEPEN PLUG BACK						7. UNIT AGREEMENT N.	AME	
b. TYPE OF WELL	_		SING		ULTIPLE CONE		8. FARM OR LEASE NAM	(E
H 5500	L OTHER		ZUN	В. СД			Paula Fede	ral
NAME OF OPERATOR	Communition 1						9. WELL NO.	*
McClellan Oil Corporation 🗸							1	
P.O. Drawer 730, Roswell, New Mexico 8820RECEIVED							10. FIELD AND POOL, C	R WILDCAT
P.O. Drawer 7:	30, Roswell, Ne	W MEXICO	h any St	ate requirements.	.*)		Wildcat - 5	an Andre
P.U. Drdwer /. 4. LOCATION OF WELL (Rep. At surface	ort location clearly and l	n accordance with				- -	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
						1	AND SURVEY UR AI	SBA .
At proposed prod. zone	,,,,,,		02	,	wt.	1	Sec. 12-T1	4S-R28E
			£	C. D.	U		12. COUNTY OR PARISH	
14. DISTANCE IN MILES AN	D DIRECTION FROM NEAR	ST TOWN OR POST	TOTAL T	ESIA, OFFICE			Chaves	NM
15 miles east	of Hagerman, N	.M	WV.	OF ACRES IN LE	ASE 1°	7. NO. 01	F ACRES ASSIGNED	<u> </u>
15 DISTANCE FROM PROPUS	ED*		16. NO.			то тн	IS WELL 40	,
LOCATION TO NEAREST 660			1440					_
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*				19. PROFOSED DELTE			Y OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			1	2900'		Rotary		
21. ELEVATIONS (Show whet						. :	Dec. 20, 1	
3618' G.L.		ROPOSED CASI	NO AND	CEMENTING I	PROGRAM			
23.	P	ROPOSED CASI	NG AND	CEMENTING			QUANTITY OF CEMI	- V
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DEP	TH -			
14"	10-3/4"	40½ lb.		300'		200 sx Circulated		
7-7/8"	4-1/2"	91/2		2 9 00 '		300	SX	, 44
1-1/6	7 4/ 5							
Will drill to	approximately	2900' to	test	the San An	dres fo	ormat	ion.	

If production is indicated, will run $4\frac{1}{2}$ " casing and attempt completion.

Estimated Geologic Tops:

500' Yates 1275' Queen 1850' Premier San Andres 2020'

HOSWELL, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any,

marke 3028 Wille	TITLEGeologist	DATE November 22, 1982
(This space for Federal or State office use) (Orig. Sgd.) GEORGE H. STEWART		
PERMIT NO DEC 6 1982	APPROVAL DATE	DATE
CONDITIONS OF APPRIMES AND CHLINAM DISTRICT SUPERVISOR	TITLE	1 0 Y 3

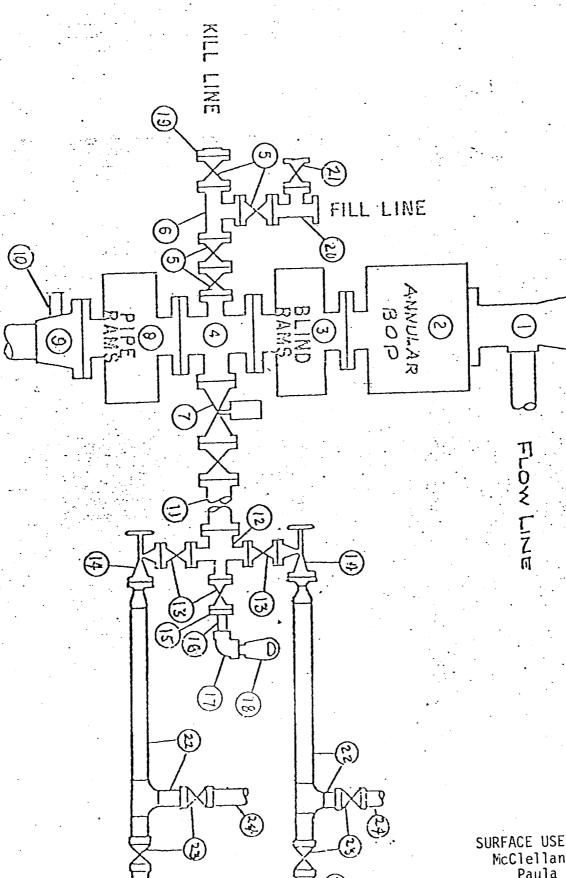
P. O. HOX 2088 SANTA FE. NEW MEXICO 8750 STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT All distances must be from the outer hounderles of the Section. Well No.)3-0104 Paula Fed. Corp. 0il McClellan County Township Section Chaves Unil Leller 28 East 14 South E Actual Fustuge Location of Well; West 660 feet from the North Dedicated Acreages 1980 test from the Producting Fermolion Acres Ground Level Elev. Wildcat 1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat helow. San Andres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contoined herein Is true and complete to the best of my knowledge and belief. Mark McClellan Position Geologist Company McClellan Oil Corp. 660 November 23, 1982 NM-17218 I hereby certify that the well location

1350

3000

shown on this plus was placed from field under my supervision, and that the same Is true and correct to the Less of my

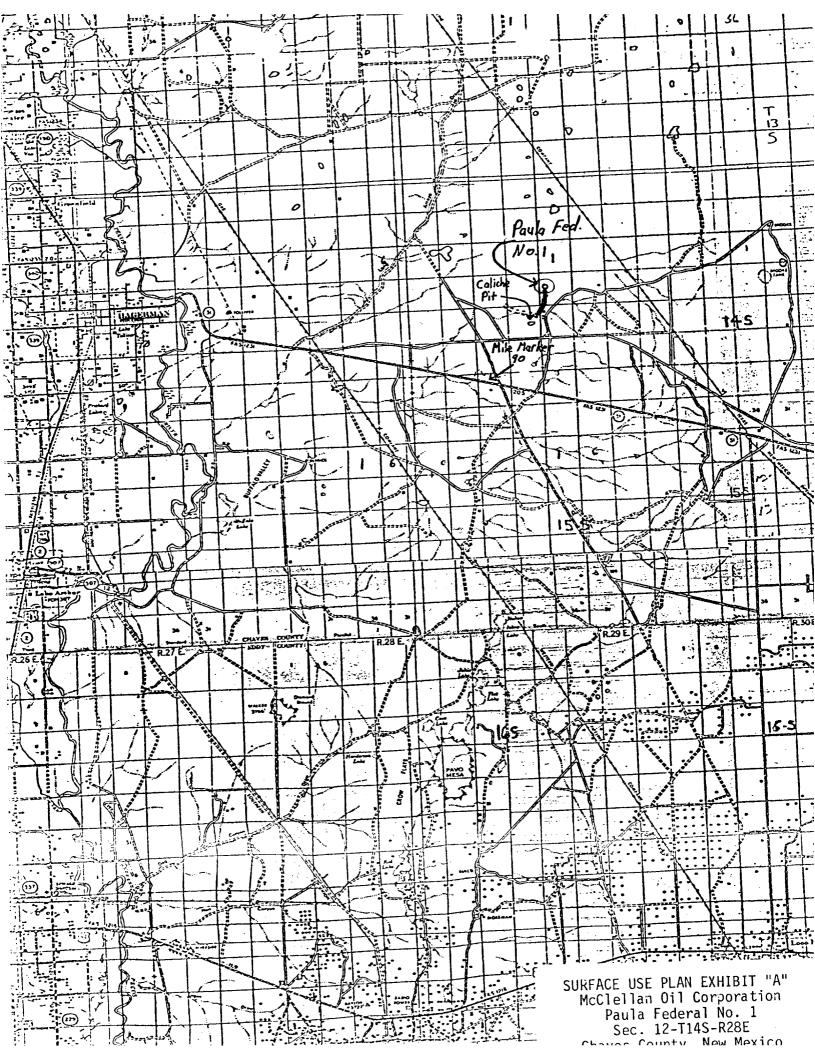
PEL L.S.



SURFACE USE PLAN EXHIBIT "E"
McClellan OIl Corporation
Paula Federal No. 1
Sec. 12-T14S-R28E

Paula Fed. No. 1 REQUIREMENTS (NTL-6)

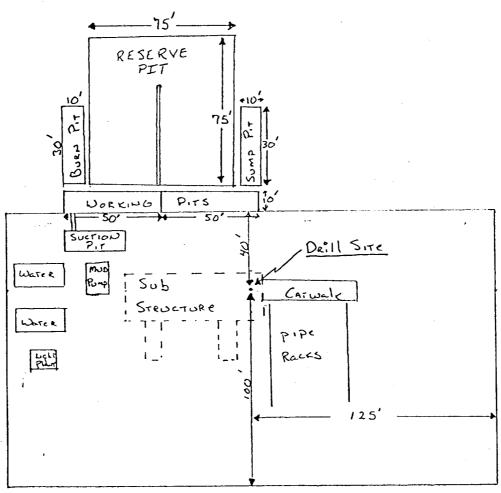
1.	Location: Sec. 12-T14S-R28E, 1980' FNL & 660' FWL					
2.	Elevation: 3618' G.L.					
3.	Geologic name of surface formation: See Archaeological Report					
4.	Type of drilling rig and associated equipment: Rotary					
5.	Proposed drilling depth and objective formation: 2900', San Andres					
6.	Estimated tops of geologic markers:					
	Yates 500' San Andres 2020' Abo					
	Queen 1275 Glorieta Wolfcamp					
	Premier 1850' Tubb					
7.	Estimated depths of any oil, water, or gas: 1850'-2900'; possible oil					
8-9.	Proposed casing program: 10-3/4" @ 300					
10.	Specifications for pressure control equipment and testing procedures:					
	Schaffer type E 10" series 900 hydraulic BOP					
11.	Type and characteristics of drilling fluids:					
	Will mud up with salt base gel having a 35-40 Visc., 9.5 lb/gal, and 15cc water los					
12.	Testing, logging, and coring programs: Possible D.S.T. in the Premier and San Andres. Will run Compensated Neutron - Formation Density and Dual Lateralog					
	gamma ray logs.					
13.	Anticipated abnormal pressures or temperature: None anticipated					
14.	Anticipated commencement and completion date: Dec. 20 - Jan. 2, 1983					
	Other pertinent information:					



McCLELLAN OIL CORPORATION SUGGESTED PAD DIMENSIONS

Reserve Pits 4 ft. deep,plastic lined Working pits 5 ft. deep

No cellar



Scale 1"=50"