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*See Instructions on Reverse Side

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APPROVED BY (ORIG. SCD.) DAVID R. GIASS CONDITIONS OF APPROVIAN 12 1983

MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO