form 3160-5 November 1994) D	UNITED STATES EPARTMENT OF THE INTERIOR			TATES	r	Divis		FORM APPROVED UV OMB No. 1004-0135 Expires July 31, 1996 5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS					ی۔ 10-28ء						
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Ind	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other Instructions on reverse side						7. If Un	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well Oil Well D Gas Well D Other							8. Well Name and No. Paula Fed. #1				
2 Name of Operator						9. API Well No.					
Nadel and Gussman Permian, L.L.C. 3a. Address 601 N. Marienfeld, Suite 508 Midland, TX 79701						code)		30-005-61875 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec.	, T., R., I	M., or Survey Description	n)		,		11. Cour	ty or Pa	rish, State		
1980' FNL, 660 FW 12-14S-28E	L						Chav	Chaves, NM			
		RIATE BOX(ES) T		DICATE NATU	REO	F NOTICE					
	PROFI			T	YPE O	F ACTION					
TYPE OF SUBMISSION		A _:		Deepen		Production (Start/Resume)		Water Shut-Off		
Notice of Intent		Acidize Alter Casing	ū	Fracture Treat	ū	Reclamation					
Subsequent Report		Casing Repair		New Construction	Q	Recomplete		L	Other		
						Temporarily	Abandon				
Attach the Bond under which the following completion of the in-	ed Opera ectionall the work volved o	will be performed or per perations. If the operation	rovide on res	details, including es give subsurface local the Bond No. on fi ults in a multiple co	timated ions and e with mpletio	Water Dispo I starting date d measured at BLM/BIA. For n or recomple	of any propose of true vertical cequired subsec- tion in a new i reclamation, h	nterval, ave bee	a Form 3160-4 sha n completed, and t	ill be filed once he operator has	
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