

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CIBP

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM - 17218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Paula Federal # 1

9. API Well No.  
30 - 005 - 61875

10. Field and Pool, or Exploratory Area  
Sams Ranch Grayburg SA

11. County or Parish, State  
Chaves Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Nadel and Gussman Permian

3. Address and Telephone No.  
601 N Marienfeld, Suite 508, Midland, Texas 79701 OGRID # 155615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL, 660' FWL  
Unit E, Sec 12, T14S, R28E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Notify BLM 24 hrs prior to starting P&A.
2. MIRU. Bleed any pressure off casing. NU BOP and pull tubing.
3. By wireline, set CIBP at 1830' and cap with 35' cement by bailer. Shoot 2 squeeze holes at 350'.
4. TIH with tubing to TD. Fill casing with 10 PPG salt gel mud as per BLM requirements.
5. POH to 350'. Establish circulation through the annulus to the surface.
6. Circulate 120 sx "C" cement to the surface. Shut the casing valve and fill casing with 25 sx to the surface.
7. Cut off wellhead, refill annulus with cement if necessary, and set regulation 4' dry hole marker.
8. Remove tank, production unit and all flow lines. Clean location and remediate as necessary.



OCD approval conditional.  
Well must meet BLM requirements and acquire their approval.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Engineer Date 2-1-02

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

[Signature]

\*See Instruction on Reverse Side

[Signature]

FEB 5 2002