

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Designation and Serial No.
NM - 17218
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Paula Federal # 1

9. API Well No.

30 - 005 - 61875

10. Field and Pool, or Exploratory Area

Sams Ranch Grayburg SA

11. County or Parish, State

Chaves Co., NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nadel and Gussman Permian

3. Address and Telephone No.

601 N Marienfeld, Suite 508, Midland, Texas 79701

OGRID # 155615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL, 660' FWL
Unit E, Sec 12, T14S, R28E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Notify BLM 24 hrs prior to starting P&A.

2. MIRU. Bleed any pressure off casing. NU BOP and pull tubing.

3. By wireline, set CIBP at 1830' and cap with 35' cement by bailer. Shoot 2 squeeze holes at 350'.

4. TIH with tubing to TD. Fill casing with 10 PPG salt gel mud as per BLM requirements.

5. POH to 350'. Establish circulation through the annulus to the surface.

6. Circulate 120 sx "C" cement to the surface. Shut the casing valve and fill casing with 25 sx to the surface.

7. Cut off wellhead, refill annulus with cement if necessary, and set regulation 4' dry hole marker.

8. Remove tank, production unit and all flow lines. Clean location and remediate as necessary.

14. I hereby certify that the foregoing is true and correct

Signed

Title R. McNaughton -Operations Engineer

Date

2-1-02

(This space for Federal or State office use)

Approved by

Title

P.E.

Date

2/6/02

Conditions of approval, if any:

I hereby certify that the foregoing is true and correct

Accepted for record

only

FEB 13 2002

*See Instruction on Reverse Side

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

NADEL AND GUSSMAN PERMIAN

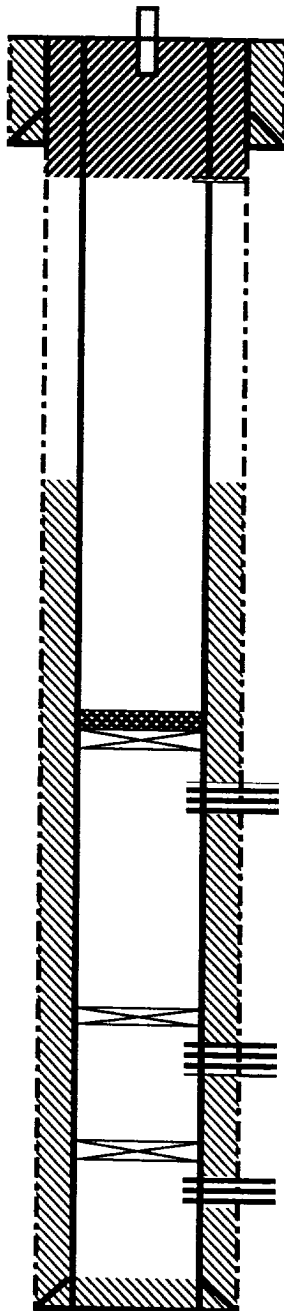
Paula Federal #1

1980' FNL, 660' FWL, Unit E, Sec 12, 14S, 28E, Chaves County, NM
API # 30-005-61875

Elev. 3618' G.L.

Recommended P&A

10-3/4", 40.5#, @ 297'
220 sx, cement circulated
14" hole



Fill casing with 25 sx "C"

SQZ Perfs at 350'

Circ. 120 sx "C" in annulus

CIBP at 1830', cap w/ 35 sx

Grayburg Perfs: 1872' - 1898'
@ 2 SPF, 20 holes, 4K gals 7.5%, 50/80 frac

CIBP @ 2650'

San Andres Perfs: 2745' - 2759'
@ 2 SPF, 16 holes, 1500 gals 20%

CIBP @ 2900'

San Andres Perfs: 2933' - 2942'
@ 2 SPF, 12 holes, 1500 gals 20%

4-1/2", 10.5#, J-55 @ 2973'
750 sx, TOC @ 1160' by temp.
7-7/8" Hole

PBTD @ 2650'

TD @ 2973'

RECEIVED
2002 FEB -4 PM 8:55
30-005-61875