

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

NEW OIL CONS. COMMISSION  
Drawer DD  
Artesia, NM

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Yates Petroleum Corporation ✓
3. ADDRESS OF OPERATOR  
207 S. 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL & 660' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 14-3/4" hole 10:30 AM 12-12-82. Ran 33 joints of 10-3/4" 40.5# J-55 casing set at 1005'. 1-Texas Pattern notched guide shoe set 1005'. Insert float set 973'. Cemented with 400 sacks Pacesetter Lite with 3% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hours. PD 12:00 AM 12-14-82. Bumped plug to 1000#, released pressure and float held okay. Cement circulated 5 sacks. WOC. Drilled out 6:00 PM 12-14-82. WOC 18 hours. Nipped up and tested to 1000# for 30 minutes OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor DATE 12-15-82

APPROVED BY  
CONDITIONS OF APPROVAL

(ORIG. SGD.) DAVID R. GLASS

JAN 11 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

5. LEASE  
8821083
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME RECEIVED
8. FARM OR LEASE NAME  
Monaghan "QY" Federal JAN 13 1983
9. WELL NO.  
8 O. C. D.
10. FIELD OR WILDCAT NAME  
Pecos Slope Abo ARTESIA, OFFICE
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit M -  
Sec. 28-T5S-R24E
12. COUNTY OR PARISH  
Chaves
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4104.5' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OCT 17 1982

MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

