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SUNDRY NOTICES AND REPORTS ON WELLS <sup>1</sup>
SUNDRY NOTICES AND REPORTS ON WELLS         Do not we the form 5-330-C for weth proposite define or plug back to a different deferment of proposite define or plug back to a different deferment of proposite define or plug back to a different deferment defermen
<ul> <li>a. FARMON RELASE NAME JAN 13 1983</li> <li>b. other</li> <li>c. NAME OF OPERATOR</li> <li>c. NATESIA, NT 88310</li> <li>c. OCATION OF WELL (REPORT LOCATION CLEARLY. See space 17</li> <li>b. Obdow)</li> <li>AT SURFACE: 660' FSL &amp; 660' FWL</li> <li>AT TOP PROD INTERVAL:</li> <li>AT TOTAL DEPTH:</li> <li>c. CHECK APPROPATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</li> <li>REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:</li> <li>I. SEC. T. R., N. OR BLK. AND SURVEY OR AALAYS</li> <li>I. APPROPATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</li> <li>REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:</li> <li>I. SUBSEQUENT REPORT OF:</li> <li>I. SUBSEQUENT REPORT OF:</li> <li>I. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent decays: and give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*</li> <li>Studded 14-3/4" hole 10:30 AM 12-12-82. Ran 33 joints of 10-3/4" 40.5# J-55 casing set at 1005'. 1-Texas Pattern notched guide shoe set 1005'. Insert float set 973'. Comented with 400 sacks Pacesetter Lite with 3% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 12:00 AM 12-14-82. Bumped plug to 1000#, released pressure and float held okay. Cement circulated 5 sacks.</li> </ul>
1. oil well well well other       O. C. D.         2. NAME OF OPERATOR       ARTESIA, OFFICE         3. ADDRESS OF OPERATOR       O. C. D.         207 S. 4th St., Artesia, NM 88210       A. CACATION OF WELL (REPORT LOCATION CLEARLY. See space 17         below)       Sec. 28-TSS-R24E         12. COUNTY OF PROD. INTERVAL:       AT TOTA DEPTH:         AT TOTA DEPTH:       NM         16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.       NM         REPORT, OR OTHER DATA       SUBSEQUENT REPORT OF:         14. API NO.       I. SELEVATIONS (SHOW DF, KDB, AND WD)         4104.5' GL       III. SERVICE         PULL OR ALTER CASING       III. SERVICE         WULTIPLE COMPLETE       III. SERVICE         PLANCE ZONES       III. SERVICE         NULTIPLE COMPLETE       III. SERVICE         PULL OR ALTER CASING       III. SERVICE         If. API NO.       III. SERVICE         If. API NO.       III. SERVICE         IF. A CT'S       IIII. SERVICE         IF. A CT'S       IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
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Yates Petroleum Corporation       ARTESIA, OFFICE         3. ADDRESS OF OPERATOR       ARTESIA, OFFICE         207 S. 4th St., Artesia, NM 88210       I. DCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below)       AREA Unit M -         AT SURFACE: 660' FSL & 660' FWL AT TOP PROD. INTERVAL: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:       Sec. 28-T5S-R24E       NM         16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       NM       II. SEC., T.R. M., OR BLK. AND SURVEY OR AREA UNIT W PARISH II. STATE         17. DESCRIBE FOR APPROVAL TO:       SUBSEQUENT REPORT OF:       II. API NO.         18. ELEVATIONS (SHOW DF, KDB, AND WD)       4104.5' GL         VULTIPLE COMPLETE       III. Provide the substrated of multiple completion of mom grasso.         WULTIPLE COMPLETE       III. STATE         CHER IN WELL       III. TO TABLE         VULU OR ALTER CASING       III. STATE         WULTIPLE COMPLETE       III. STATE         CHER IN WELL       III. TO TABLE         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent defms: and grass proposed work. If well is directionally writed, give subsurface locations and measured and true writical depths for all markers and zones pertinent to this write.         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent defms: and grass the subsurface locations and measured and true writical depths for all markers and zones pertiment to this write. <t< td=""></t<>
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<ul> <li>207 S. 4th St., Artesia, NM 88210</li> <li>4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)</li> <li>4. TOP PROD. INTERVAL: AT TOP PROD. INTERVAL: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:</li> <li>16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</li> <li>17. DESCRIBE PROPOSED OR COMPLETE OPERATIONS (Clearly state all pertinent defays and; giver perhilbit dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*</li> <li>Spudded 14-3/4" hole 10:30 AM 12-12-82. Ran 33 joints of 10-3/4" 40.5# J-55 casing set at 1005'. 1-Texas Pattern notched guide shoe set 1005'. Insert float set 973'. Cemented with 400 sacks Pacesetter Lite with 3% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hours. PD 12:00 AM 12-14-82. WOC 18 hours. Nippled up and tested to</li> </ul>
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1000# for 20 minutes OK . Deduced bala to 7.7/01 . Dutilied also and a second
1000# for 30 minutes CK. Reduced hole to $7-7/8$ ". Drilled plug and resumed
drilling.
Subsurface Safety Valve: Manu. and Type Set @ Ft.
18. Thereby certify that the foregoing is true and correct Production
signed to the full time Supervisor Date 12-15-82
ACCEPTED FOR RECORD
(This space for Federal or State office use) (ORIG. SGD.) DAVID R. GLASS
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