

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation ✓
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FSL & 660 FWL, Sec. 28-5S-24E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Production Casing, Perforate, Treat

5. LEASE
NM 14983
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME RECEIVED
8. FARM OR LEASE NAME JAN 18 1983
Monaghan QY Federal
9. WELL NO. 8 O. C. D.
ARTESIA, OFFICE
10. FIELD OR WILDCAT NAME
Pecos Slope Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit M, Sec. 28-T5S-R24E
12. COUNTY OR PARISH Chaves 13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4104.5' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4300'. Ran 106 jts of 4-1/2" 9.5# J-55 ST&C casing set at 4282'. 1-regular guide shoe at 4282'. Float collar at 4242'. Cemented w/375 sx 50/50 Poz, .6% CF-9, .3% TF-4, 2% KCL and .2% AF-11. Compressive strength of cement-1075 psi in 12 hrs. PD 4:30 AM 12-20-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC 7 days. Ran 1500' of 1" pipe. Cemented w/300 sacks Pacesetter Lite. WIH and perforated 3655-3927' w/13 .42" holes as follows: 3655, 69, 70, 73, 74, 96, 97, 98, 3700, 3916, 17, 25, and 27'. Acidized perforations 3655-3927' w/2500 gallons 7 1/2% Spearhead acid and 13 ball sealers. Frac'd perforations 3655-3927' (via casing) w/40000 gal gelled KCL water, 75000# 20/40 sand. Well cleaned up and flowed 200 psi on 20/64" choke = 498 mcfpd.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Production Supervisor DATE 1-12-83

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL JAN 14 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

