

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660 FSL & 660 FWL, Sec. 28-5S-24E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

SUBSEQUENT REPORT OF:

☒
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☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

NM 14983

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

JAN 24 1983

8. FARM OR LEASE NAME

Monaghan QY Federal O. C. D.

9. WELL NO.

a. ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit M, Sec. 28-T5S-R24E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4104.5' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS

MINERALS MGMT. SERVICE

ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 14-3/4" hole at 10:30 AM 12-12-82. Ran 33 jts of 10-3/4" 40.5# J-55 casing set at 1005'. 1-Texas Pattern notched guide shoe set at 1005'. Insert float set at 973'. Cemented w/400 sacks Pacesetter Lite with 3% CaCl₂, 1/4# celloseal. *Tailed in w/300 sacks Class "C" w/2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 12:00 AM 12-14-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 5 sacks. WOC. Drilled out 6:00 PM 12-14-82. WOC 18 hours. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

AMENDED REPORT*

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Production Supervisor

SIGNED _____ TITLE _____

DATE 1-12-83

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY:

DATE _____

ACCEPTED FOR RECORD (This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

JAN 20 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

