

c/s

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Artesia, NM 88210

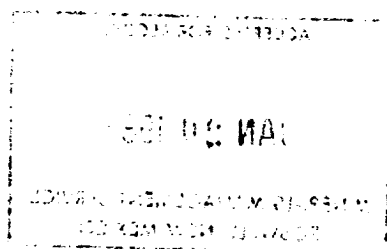
(See other instructions on reverse side)

Form approved.

Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVIR. <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR Yates Petroleum Corporation		3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210		4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal instructions on reverse side) At surface 660 FSL & 660 FWL, Sec. 28-T5S-R24E At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. NM 14983	
14. PERMIT NO. O. C. D. DATE ISSUED ARTESIA, OFFICE		12. COUNTY OR PARISH Chaves		13. STATE NM		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Monaghan QY Federal	
15. DATE SPUDDED 12-12-82		16. DATE T.D. REACHED 12-18-82		17. DATE COMPL. (Ready to prod.) 1-10-83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 4104.5' GR		19. ELEV. CASINGHEAD		9. WELL NO. 8	
20. TOTAL DEPTH, MD & TVD 4300'		21. PLUG. BACK T.D., MD & TVD 4228'		22. IF MULTIPLE COMPL., HOW MANY *		23. INTERVALS DRILLED BY ROTARY TOOLS 0-4300'		CABLE TOOLS		10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) * 3655-3927' Abo		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL		27. WAS WELL CORED No		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit M, Sec. 28-T5S-R24E		12. COUNTY OR PARISH Chaves	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10-3/4"		40.5#		1005'		14-3/4"		700		1-21-43	
4-1/2"		9.5#		4282'		7-7/8"		675		Postul ID-2 comp & PK	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *		SCREEN (MD)		TUBING RECORD	
2-3/8"		3620'		3620'		3620'		3620'		3620'	
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)		31. PERFORATION RECORD (Interval, size and number) 3655-3927' w/13 .42" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		DATE FIRST PRODUCTION 1-10-83		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SIWOPLC		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold	
3655-3927'		w/2500 g. 7 1/2% acid & balls. SF w/40000g. gel KCL wtr, 75000# 20/40 sd.		DATE OF TEST 1-10-83		HOURS TESTED 6		CHORE SIZE 20/64"		35. LIST OF ATTACHMENTS Deviation Survey	
PROD'N. FOR TEST PERIOD →		OIL--BBL. -		GAS--MCF. 125		WATER--BBL. -		GAS-OIL RATIO -		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
FLOW. TUBING PRESS. 200		CASING PRESSURE PKR		CALCULATED 24-HOUR RATE →		OIL--BBL. -		GAS--MCF. 498		WATER--BBL. -	
OIL GRAVITY-API (CORR.) -		TEST WITNESSED BY Bill Hansen		SIGNED [Signature]		TITLE MINERALS MANAGEMENT SERVICE Production Supervisor ROSWELL, NEW MEXICO		DATE 1-12-83		37. (See Instructions and Spaces for Additional Data on Reverse Side)	



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 32.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. (Consult local State or Federal office for specific instructions.)

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments, interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 32. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals (cement)": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORMER ZONES:				38.		GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORREL. INTERVALS, AND ALL DEPTH-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION (SD), TIME TOOL, OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME		MEAN. DEPTH	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.			TOP	FACE VERT. DEPTH
				San Andres	572		
				Glorieta	1559		
				Abo	3617		