Keason(s) for filing (Check proper box) New Well X Recompletion Change in Ownership	m Corporation 🗸 St., Artesia, NM 88210	JAN ALLOWABLE O. DRT OIL AND NATURAL GASTESI Unber (Please explain)	Form C-104 Revised 10-1-70 ECEIVED 1 7 1983 C. D. A. OFFICE	
Change of ownership give name ad address of previous owner				
Monaghan QY Federal	weil No. Pool Name, Including For 8 Pecos Slope Abo		111 14 70 5	
Location Unit Letter M;660	Feel From The South Line	and Feet From	The West	
Line of Section 28 T ~	mahip 5S Range 2	24E , ммрм, Cha	Ves County	
ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Andress (Give address to which appro	ved copy of this form is to be sent)	
None of Authorized Transporter of Cil Navajo Crude Oil Purcha	cr Condensate 🕅 asing Co.	Box 159, Artesia, NM 88	3210	
Name of Authorized Transporter of Cas	ingheud Gas 📄 or Dry Gas 🕅	Address (Give address to which approved copy of this form is to be sent) Box 2521, Houston, TX 77001		
Transwestern Pipeline (Unit Sec. Twp. Rge.	Is gas actually connected?	en approx 6-10 wies	
give location of tanks.	<u>M</u> <u>128</u> <u>155</u> <u>124</u>	Yes	5-15-84	
(this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g	New Well Workover Deepen	Plug Back Same Hesty, Dill. Resty.	
Designate Type of Completio	n = (X)	X	P.B.T.D.	
Dete Spudded 12-12-82	Date Compl. Heady to Prod. 1-10-83	Total Depth 4300 '	42281	
Lievations (DF, RKB, RT, GR. etc.)	Name of Producing Formation	Top Oll/Gas Pay 3655 '	Tubing Depth 36201	
4104.5' GR	Аво		Depth Casing Shoe	
3655-3927' 4282' 4282'			4282	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
14-3/4"	<u>1 10-3/4''</u> 4-1/2''	<u>1005'</u> 4282'	<u> </u>	
7-7/8"	2-3/8"	3620'		
	OD STIOWADIE (Terrimerike d	lier recovery of total volume of load of	 l and must be equal 10 or exceed top allow-	
TEST DATA AND REQUEST FOR WELL	able for this de	pth or be for full 24 hours; Producing Method (Flow, pump, gas -		
Jute First New Dil Hun To Tonas			Choke Size	
Length of Tout	Tubing Pressure	Casing Pressure		
Actual Pred, During Test	Cil-Bble.	Water-Bble.	Gas+MCF	
]		
GAS WELL	Longth of Test	Bbla. Condenaute/AMCF	Gravity of Condensate	
Actual Prod. Toot-MCF/D 125	6 hrs	-	- Choke Size	
Back Pressure	Tubing Pressure (Shut-in) 200	Cooling Pressure (Shut-in) PKR	20/64"	
CERTIFICATE OF COMPLIAN	CE	DIL CONSERVA	TION DIVISION	
the second of with	regulations of the Oll Conservation h and that the information given e best of my knowledge and belief.	TITLE Head	<u>Scocks</u> <u>Scocks</u> ocid compliance with RULE 1104. pyable for a newly drilled or deepened	
A (y amota () - celett (Signature))		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULK 111.		
Production Supervisor		All eactions of this form must be filled out completely for allow-		
1-12-	83	able on new and recompleted Fill out only Sections 1.	11. 111, and VI for charges of owner, orter, or other such change of conditions	
. (1)	Jule)	Separate 1 orms C-104 m	ust he filed for each pool in multiply	
L craftered wells.				

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED BY			
MAY 2 1 1984			
O. C. D. ARTESIA, OFFICE			

NOTICE OF GAS CONNECTION

DATE May 16, 1984

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	Yates Petroleum Corp.		
		Operator	
Monaghan "QY" Lease		#8 - Unit Letter Unknown	
Lease		Well Unit	
		Accors 2 Jopl	
28-5S-24E		Undesignated (Abo)	
S.T.R.		Pool	
Transwestern	was made on	May 15, 1984	
Name of Purchaser		-	
		Transwestern Pipeline Company	
		Company	
		Johnen C. Burke Rodney C. Burke_	
		Representative	

Jr. Analyst, Contract Administration Title

cc: Operator Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501