	Time 1						6/20	
Form 9-331 C (May 1963)	DEPARTMEN GEOLG	GICAL SURVE	NM OIL NTERPHORET Artesia	, NM OO	210	Budget Burea 5. LEASE DESIGNATION NM-22614	ed. n No. 42-B1425	
APPLICATION	I FOR PERMIT	TO DRILL, D	EEPEN, OR	PLUG B	ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
DRILL X DEEPEN			☐ PLUG BACK ☐			7. UNIT AGREEMENT NAME		
b. TYPE OF WELL OIL GA WELL WELL W 2. NAME OF OPERATOR	AS OTHER		SINGLE CONE	RECOR	EIVED	8. FARM OR LEASE NA Mike Harvey		
Yates Petroleum Corporation DEC 15 18					5 <b>1982</b>	9. WELL NO.	TR Teac	
4. LOCATION OF WELL (R)	FNL and <del>198</del>	d in accordance with	88210 Tany State require	$\mathbf{Q}_{\mathbf{p}}$ ARTESIA,	. D. — Office X Ut. F	Pecos Slope 11. SEC., T., R., M., OR AND SURVEY OR AL Sec. 3-T5S-	Abo BLK.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.						12. COUNTY OR PARISH		
	E of Roswell	, New Mexi	.CO 8821(		17 NO (	Chaves	NM	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit thue, if any)			2120		тот	TO THIS WELL.		
18. DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON TH	4100 T			20. Rotary or Cable Tools Rotary				
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)					ASAP	DRK WILL START*	
28.		PROPOSED CASIN	G AND CEMENT	'ING PROGRA	1M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTI	SETTING DEPTH		QUANTITY OF CEMENT		
14 3/4"	10 3/4"	40.5#	90	00 <b>'</b>	600 sx circulated		:d	
7_7/8"	4 1/2"	9.5#		TD 350		sx		

We propose to drill and test the Abo and intermediate formations. Approximately 900' of surface casing will be set and cement circulated to shut off gravel and caving. If needed (lost circulation) 8 5/8" intermediate casing will be run to 1500' and cemented with enough cement calculated to tie back into the surface casing. If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

FW gel & LCM to 900', Brine to 3200', Brine & KCL water to TD MUD PROGRAM:

BOP's will be installed at the offset and tested daily.

How Mot Dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any,

SIGNED TITLE I	Regulatory Coordinator DATE 11/15/82
(This space for hyder girly GEORGE H. SIEWALL	· · · · · · · · · · · · · · · · · · ·
DEC 1 3 1982	APPROVAL DATE DATE
CONDITIONS OF APPROVAL, IF ANY SAMES X MORENAM PROVIDED TO SELECT SUPERVISORS	MC OH MOH-24
Word MER Approval before core	OIL & GAS  THATOM COLORIDAD SURVEY

ROSWELL, NEW MEXICO