

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ **FEB 08 1983**
2. NAME OF OPERATOR **O. C. D.**
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR **ARTESIA, OFFICE**
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1780 FNL & 2480 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Production Casing, Perforate, Treat		

5. LEASE **NM 22614**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Mike Harvey TR Federal

9. WELL NO.
4

10. FIELD OR WILDCAT NAME
und. Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit F, Sec. 3-T5S-R24E

12. COUNTY OR PARISH **Chaves** 13. STATE **NM**

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3964' 1GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4100'. Ran 102 jts of 4-1/2" 9.5# J-55 casing set 4099'. 1-regular guide shoe set 4099'. Float collar set 4039'. Cemented w/350 sacks 50/50 Poz, .6% CF-9, .3% TF-4, 2% KCL. Compressive strength of cement - 1250 psi in 12 hrs. PD 7:00 AM 12-30-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. WOCU 25 days. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite. WIH and perforated 3506-58' w/14 .42" holes as follows: 3506, 07, 11, 12, 26, 28, 32, 34, 40, 42, 54, 56, 57 and 58'. RIH w/packer on tubing. Acidized perforations 3506-58' w/2000 gallons 7 1/2% Spearhead acid and 20 ball sealers. TOOH w/packer. Sand frac'd perforations 3506-58' (via casing) w/40000 gallons gelled KCL water, 70000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE **Production Supervisor** DATE **1-31-83**

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

(ORIG. SGD.) **DAVID R. GLASS**

FEB 04 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED
FEB 2 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO