Form 3160-5 (Novemmer 1983) (Formerly 9-331) DEPARTMEN I OF THE IN BUREAU OF LAND MANAG	NTER OR verse elde) SEMENT	Form approved. Budget Bureau I Expires August LEASE DESIGNATION Federal NM-22 IF INDIAN, ALLOTTEE	AND BERIAL NO CA	
SUNDRY NOTICES AND REPO (Do not use this form for proposals to drill or to deepen use "APPLICATION FOR PERMIT-" for	ORTS ON WELLS		ANM-067	
1.	7	UNIT AGREEMENT NA	M E	
WELL GAS WELL XX OTHER				
2. NAME OF OPERATOR	8. FARM OR LEASE NAME Mike Harvey TR Fed			
Yates Petroleum Corporation V				
3. ADURERS OF OPERATOR	WELL NO.			
105 South 4th Street, Artesia, New Mez 4. LOCATION OF WELL (Report location clearly and in accordance of See also space 17 below.)	10. FIELD AND POOL, OB WILDCAT			
At surface	MAR 02'89	Pecos Slope 1. SEC., T., B., M., OR B. SURVEY OR ARMA	Abo	
1780' FNL & 2480' FWL	O. C. D.	3-55-24E		
14. PERMIT NO. 15. ELEVATIONS (Show w	whether DF, RT, GR, eteRTESIA, OFFICE	2. COUNTY OB PARISH		
APT #30-015-61878 3974' GR		Chaves	NM	
	licate Nature of Notice, Report, or Oth	er Data		
		REPORT OF:		
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	TLL	
TEST WATER SHUT-OFF PULL OR ALTER CASING	FRACTUBE TREATMENT	ALTEBING CA	SING	
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T•	
REPAIR WELL CHANGE PLANS	(Other)	·		
	(NOTE: Report results of Completion or Recompletion	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all proposed work. If well is directionally drilled, give subsurf 	partine t details and give pertinent dates inc	luding estimated date	of starting any	

This request seeks approval for off-lease measurement of natural gas from the subject well. Transwestern Pipeline Company agreed to transport gas from this well if Yates would build a gathering line to deliver the gas to existing Transwestern pipeline facilities. The gas sales meter will be read and maintained by Transwestern, but the meter is located nearby off-lease (see attached map). Yates will maintain the gathering flow lines in a safe condition and will pay royalty due on gas lost to leaks or failures based on the preceeding 30-day average rate. Yates will obtain all necessary rights-of-way before installing flow lines. All separation and liquid storage and sales facilities will be located on the originating lease. Yates believes that off-lease measurement is necessary for this well as the only practical way to bring this gas to market with attendant economic benefit to working interest owners, royalty owners and the public through production taxes.

		Jan 7-3 1959
18. I hereby certify that the foregoing is true and cor SIGNED Theresa Padilla	TITLE Engineer in Training	January 9, 1989
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:		APPROVED PPETER W. CHESTER FEB 2 8 1989
*See Instructions on Reverse Side		BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or traudulent statements or representations as to any matter within its jurisdiction.

YATES PETROLEUM CORPORATION.

NM Oil Cons. Commission Drawer DD Artesia. NM 88210 Mike HARVEY TR #4

Mike Harvey TR Federal #4-NM 22614 Unit F, Sec. 3-T5S-R24E Chaves County, NM



THIS DIAGRAM IS SUBJECT TO THE YATES PETR. CORP., AUG. 1933 SECURITY PLAN, WHICH IS ON FILE AT, 204 S. 4th ST., ARTESIA, NM