

OIL CONSERVATION DIVISION
P. O. BOX 7000
SANTA FE, NEW MEXICO 87501

RECEIVED

APR 07 '88

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

Address
105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mike Harvey TR Federal	Well No. 4	Pool Name, including Formation Pecos Slope Abo	Kind of Lease State, Federal or Fee Federal	Lease No.
Location Unit Letter <u>F</u> ; <u>1780</u> Feet From The <u>North</u> Line and <u>2480</u> Feet From The <u>West</u> Line of Section <u>3</u> Township <u>5S</u> Range <u>24E</u> , NMPM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Refg. Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Transwestern Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 1188, Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 3
	Twp. 5s	Rge. 24e
	Is gas actually connected? <u>Yes</u> When <u>4-6-88</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Rest.
		X	X					
Date Spudded 12-21-82	Date Compl. Ready to Prod. 2-5-83		Total Depth 4100'		P.B.T.D. 4034'			
Elevations (DF, RHH, RT, GR, etc.) 3964' GR	Name of Producing Formation Abo		Top Oil/Gas Pay 3506'		Tubing Depth 3472'			
Perforations 3506-58'					Depth Casing Shoe 4099'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	20"		40'					
14-3/4"	10-3/4"		890'		700			
7-7/8"	4-1/2"		4099'		650			
	2-3/8"		3472'					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 171	Length of Test 6 hrs	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 200	Casing Pressure (shut-in) PKR	Choke Size 3/16"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

4-6-88

OIL CONSERVATION DIVISION

MAY 23 1988

APPROVED

BY Original Signed By
Mike Williams

TITLE

This form is to be filed in compliance with RULE 1102.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple