

NM OIL CONS. COMMISSION AD STATES
Drawn DEPARTMENT OF THE INTERIOR
Artesia, NM GEOLOGICAL SURVEY

SUBMIT IN DUPLIC.

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____ 7 1983

2. NAME OF OPERATOR

McClellan Oil Corporation ✓

3. ADDRESS OF OPERATOR

P.O. Drawer 730, Roswell, New Mexico 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' FSL & 660' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

ARTESIA OFFICE

15. DATE SPUDDED

12-16-82

16. DATE T.D. REACHED

12-27-82

17. DATE COMPL. (Ready to prod.)

2-8-83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3609' G.L.

19. ELEV. CASINGHEAD

3609' G.L.

20. TOTAL DEPTH, MD & TVD

3950'

21. PLUG, BACK T.D., MD & TVD

3885'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3695' - 3711' Abo

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gearhart CDL/CNS, DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	583'	17 1/2"	500 sx Circulated	
8-5/8"	24	1419'	12 1/4"	785 sx Circulated	
4-1/2"	10.5	3950'	7-7/8"	380 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3665'	

31. PERFORATION RECORD (Interval, size and number)

3695, 96, 98, 3700, 02, 04, 06, 10, 11
.50" holes
18 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3695-3711'	2,000 gals. 15% NEFF,
	34,000 gals. gelled KCl water,
	35,500# 20/40 sand and 10,000#
	10/20 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-08-83		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-08-83	4	Variable	→		125		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
550#	600#	→		1904			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SI waiting on pipeline connection

TEST WITNESSED BY

ACCEPTED FOR Mike Kelly

(OR) G. SGD. DAVID R. GLASS

35. LIST OF ATTACHMENTS

4 point, deviation survey (logs sent previously)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Paul R. [Signature]

TITLE

Operations Manager

DATE 2-15/83

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH
Abo	3395'	3950'	Red Shale, sand - Dry Gas	San Andres	280	
				Glorieta	1210	
				Tubb	2688	
				Abo	3395	

WELL NAME AND NUMBER COYOTE DRAW #4
LOCATION CHAVES COUNTY, NM ABO FIELD
OPERATOR McClellan Oil Company
DRILLING CONTRACTOR SALAZAR Bros. DRILLING, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
<u>1° @ 506'</u>	<u>3° @ 3950'</u>	
<u>1 1/4° @ 1020'</u>		
<u>1/2° @ 1500'</u>		
<u>1° @ 2000'</u>		
<u>3/4° @ 2515'</u>		
<u>1 1/2° @ 3021'</u>		
<u>2 1/2° @ 3500'</u>		

Drilling Contractor SALAZAR Bros. DRILLING, Inc.

By: Ralph Huentel
Title: Gen. Treas.

Subscribed and sworn to before me this 3rd day of January, 1983



OFFICIAL SEAL
RITA S. PHAGAN
NOTARY PUBLIC - NEW MEXICO
Notary Bond Filed with Secretary of State
My Commission Expires 2/19/85

Rita Phagan
Notary Public

My Commision Expires:

County _____