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PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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FEB 17 1983

O. C. D.
ARTESIA OFFICE

Operator McClellan Oil Corporation ✓	
Address P.O. Drawer 730, Roswell, New Mexico 88202	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Coyote Federal	Well No. 4-Y	Pool Name, Including Formation Undesignated Abo	Kind of Lease State, Federal or Fee Federal	Lease No. NM-16069
Location				
Unit Letter L ; 2310 Feet From The south Line and 660' Feet From The west				
Line of Section 7 Township 18S Range 25E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Company	P.O. Box 2521, Houston, Texas 77252	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	
	No Yes 4-1-83 1-1-88	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-16-82	Date Compl. Ready to Prod. 2-8-83	Total Depth 3950'	P.B.T.D. 3885'					
Elevations (DF, RKB, RT, GR, etc.) 3609' G.L.	Name of Producing Formation Abo	Top Oil/Gas Pay 3395'	Tubing Depth 3665'					
Perforations 3695, 96, 98, 3700, 02, 04, 06, 10, 11			Depth Casing Shoe 3885'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
17 1/2"	13-3/8"	583'		500 sx				
12 1/4"	8-5/8"	1419'		785 sx				
7-7/8"	4-1/2"	3950'		380 sx				
	2-3/8"	3665'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

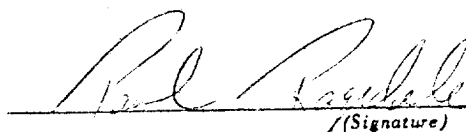
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1904	Length of Test 4 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) back pressure	Tubing Pressure (shut-in) 1000#	Casing Pressure (shut-in) 1000#	Choke Size variable

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Operations Manager

(Title)

Februrary 16, 1983

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 21 1988, 19

BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply