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NO. OF COPIES RECEIVED				
DISTRIBUTION	NEWNEYICOOLL	ONSERVATION COMMISSION	Form C-104	
SANTA FE			Supersedes Old C-104 and C-1	
<u> </u>	Z REQUEST	FOR ALLOWABLE	RECEIVED Effective 21-65	
FILE V		AND	,	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA		
LAND OFFICE	_	FE	3 1 7 19 83	
IRANSPORTER OIL				
GAS		حي). C. D.	
OPERATOR V			· · · · · · · · · · · · · · · · · · ·	
PRORATION OFFICE		AK II	ESA OFFICE	
Operator	and the second s			
McClellan Oil Corp	oration 🗸			
Address				
l e	oswell, New Mexico 8820	2		
		Other (Please explain,)	
Reason(s) for filing (Check proper b	•	Other (1 tease express)	,	
New Well	Change in Transporter of:		·	
Recompletion	Oil Dry Go	TS		
Change in Ownership	Casinghead Gas Conde	nsate		
If change of ownership give name		•		
and address of previous owner				
DECORPORAL OF BUTT 1 431	D I FASE			
DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	ormation Kind of	Lease No.	
j =	1200 4.00	6 to 1	Federal or Fee Federal NM-160	
Coyote Federal	4-Y Undesignate	T AND	ו פטפומן אייידור	
Location				
Unit Letter L; 2	1310 Feet From The South Li	ne and 660' Feet	From The West	
Onit Letter	8			
7		25E , NMPM,	Chaves County	
Line of Section	Township 1903	<u> </u>	- MIIII XIII - A	
	THE ST OF AND MARKED AT C	AC		
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	Address (Give address to which	approved copy of this form is to be sent)	
Name of Authorized Transporter of	Oil or Condensate	Address (Othe Bearings to Discon-	approved only to the form of the first of th	
ì				
Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	Address (Give address to which	approved copy of this form is to be sent)	
Transwestern Pinel	Transwestern Pipeline Company		P.O. Box 2521, Houston, Texas 77252	
Trunswestern riper	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.		No yes	4-1-88	
If this production is commingled	with that from any other lease or pool,	, give commingling order numbe	it:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res	
Designate Type of Comple	OII MEIT GG2 HEIT	1		
Designate Type of Compte	etion – (X)	V		
	1	X	DRTD	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded 12-16-82	1	Total Depth 3950'	3885'	
12-16-82	Date Compl. Ready to Prod. 2-8-83	Total Depth		
12-16-82 Elevations (DF, RKB, RT, GR, etc.	Date Compl. Ready to Prod. 2-8-83 Name of Producing Formation	Total Depth 3950' Top Oil/Gas Pay	3885 t Tubing Depth	
12-16-82 Elevations (DF, RKB, RT, GR, etc. 3609' G.L.	Date Compl. Ready to Prod. 2-8-83	Total Depth 3950'	3885'	
12-16-82 Elevations (DF, RKB, RT, GR, etc. 3609' G.L. Perforations	Date Compl. Ready to Prod. 2-8-83 Name of Producing Formation Abo	Total Depth 3950' Top Oil/Gas Pay 3395'	3885 ¹ Tubing Depth 3665 ¹ Depth Casing Shoe	
12-16-82 Elevations (DF, RKB, RT, GR, etc. 3609' G.L. Perforations	Date Compl. Ready to Prod. 2-8-83 Name of Producing Formation Abo 3700, 02, 04, 06, 10,	Total Depth 3950' Top O!l/Gas Pay 3395'	3885' Tubing Depth 3665'	
12-16-82 Elevations (DF, RKB, RT, GR, etc. 3609' G.L. Perforations	Date Compl. Ready to Prod. 2-8-83 Name of Producing Formation Abo 3700, 02, 04, 06, 10,	Total Depth 3950' Top Oil/Gas Pay 3395'	3885 ¹ Tubing Depth 3665 ¹ Depth Casing Shoe	
12-16-82 Elevations (DF, RKB, RT, GR, etc. 3609' G.L. Perforations	Date Compl. Ready to Prod. 2-8-83 Name of Producing Formation Abo 3700, 02, 04, 06, 10,	Total Depth 3950' Top O!l/Gas Pay 3395'	3885 ¹ Tubing Depth 3665 ¹ Depth Casing Shoe	
12-16-82 Elevations (DF, RKB, RT, GR, etc. 3609' G.L. Perforations 3695, 96, 9	Date Compl. Ready to Prod. 2-8-83 .; Name of Producing Formation Abo 28, 3700, 02, 04, 06, 10, TUBING, CASING, AN CASING & TUBING SIZE	Total Depth 3950' Top Oil/Gas Pay 3395' 11 ND CEMENTING RECORD DEPTH SET	3885' Tubing Depth 3665' Depth Casing Shoe 3885'	
12-16-82 Elevations (DF, RKB, RT, GR, etc. 3609' G.L. Perforations 3695, 96, 96, 96, 96, 96, 96, 96, 96, 96, 96	Date Compl. Ready to Prod. 2-8-83 Name of Producing Formation Abo 38, 3700, 02, 04, 06, 10, TUBING, CASING, AN CASING & TUBING SIZE 13-3/8"	Total Depth 3950' Top Oil/Gas Pay 3395' 11 ND CEMENTING RECORD DEPTH SET 583'	3885 1 Tubing Depth 3665 1 Depth Casing Shoe 3885 1 SACKS CEMENT 500 SX	
12-16-82 Elevations (DF, RKB, RT, GR, etc. 3609' G.L. Perforations 3695, 96, 96 HOLE SIZE 17½" 12¼"	Date Compl. Ready to Prod. 2-8-83 Name of Producing Formation Abo 38, 3700, 02, 04, 06, 10, TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8"	Total Depth 3950' Top Oil/Gas Pay 3395' 11 ND CEMENTING RECORD DEPTH SET 583' 1419'	3885 1 Tubing Depth 3665 1 Depth Casing Shoe 3885 1 SACKS CEMENT 500 SX 785 SX	
12-16-82 Elevations (DF, RKB, RT, GR, etc. 3609' G.L. Perforations 3695, 96, 96, 96, 96, 96, 96, 96, 96, 96, 96	Date Compl. Ready to Prod. 2-8-83 Name of Producing Formation Abo 28, 3700, 02, 04, 06, 10, TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2"	Total Depth	3885 1 Tubing Depth 3665 1 Depth Casing Shoe 3885 1 SACKS CEMENT 500 SX	
12-16-82 Elevations (DF, RKB, RT, GR, etc. 3609' G.L. Perforations 3695, 96, 96, 96, 96, 96, 96, 96, 96, 96, 96	Date Compl. Ready to Prod. 2-8-83 .; Name of Producing Formation Abo 28, 3700, 02, 04, 06, 10, TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" 2-3/8"	Total Depth 3950' Top Oil/Gas Pay 3395' 11 ND CEMENTING RECORD DEPTH SET 583' 1419' 3950' 3665'	3885 1 Tubing Depth 3665 1 Depth Casing Shoe 3885 1 SACKS CEMENT 500 SX 785 SX 380 SX	
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12-16-82 Elevations (DF, RKB, RT, GR, etc. 3609' G.L. Perforations 3695, 96, 96, 96 HOLE SIZE 17½" 12¼" 7-7/8" TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod. 2-8-83 Name of Producing Formation Abo 28, 3700, 02, 04, 06, 10, TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this in the second control of the	Total Depth 3950' Top Oil/Gas Pay 3395' 11 ND CEMENTING RECORD DEPTH SET 583' 1419' 3950' 3665' after recovery of total volume of leaderth or be for full 24 hours) Producing Method (Flow, pump	3885 1 Tubing Depth 3665 1 Depth Casing Shoe 3885 1 SACKS CEMENT 500 SX 785 SX 380 SX coad oil and must be equal to or exceed top all 1, gas lift, etc.)	
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/(Signature)

(Title)

Operations Manager

Februrary 16, 1983

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Oil & Gas Inspector This form is to be filed in compliance with RULE 1104.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply