

Operator Merit Energy Company		Well API No. 30-005- 61880
Address 12221 Merit Drive, Suite 1040, Dallas, TX 75251		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator McClellan Oil Corporation, 850 United Bank Plaza, Drawer 730, Roswell, NM 88202		

Lease Name Coyote Federal	Well No. 4Y	Pool Name, Including Formation Pecos Slope Abo	Kind of Lease State, Federal or Fee Federal	Lease No. NM-16069
Location Unit Letter L : 2310 Feet From The South Line and 660 Feet From The West Line Section 7 Township 8S Range 25E, NMPM, Chaves County				

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Pride Pipeline		Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, Abilene, TX 79604				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipeline Co.		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, TX 77251-1188				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					Yes	1-1-88

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size posted ID-3 8-31-90
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF OP 6 kg

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature Sheryl J. Carruth	Prod/Reg. Admin. Title
8-20-90	(214) 701-8377
Date	Telephone No.

OIL CONSERVATION DIVISION	
Date Approved	AUG 31 1990
By	ORIGINAL SIGNED BY MIKE WILLIAMS
Title	SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.