Energy, Minerals & Natural Resources Department

Revised February 10, 1994

RECEIVED Submit to Appropriate District Office

Instructions on back

PO Drawer DD, Artesia, NM 88211-0719

PO Box 1980, Hobbs, NM 88241-1980

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

OIL CONSERVATION DIVISION

PO Box 2088 Santa Fe, NM 87504-2088

JUL 11.94 AMENDED REPORT

PO Box 2088,	Santa F	e, NM 87504-2	1088				O. C. D.			
l	REQ	USET FOR	ALLOWAE	BLE AND AUT	HORIZATIO	N TO TRA	NAMES AR TOPPICE			
1.0perator name and Address Tide West Oil Company							023067	2.0GRID Number		
		ridan Road,	Suite 250				3. Reason for Filing Code			
Tulsa, Okla	ahoma	a 74133-175	50			l _{au}				
·		4. API Number	-	T	5. Pool Name		СН	6. Pool Code		
30-005-618	880	4. ATTRUM	!	Pecos Slope Abo				. 82735	8271	
1.6		7. Property Co	ode	8. Property Name				9. Well Numbe	r	
II. Surface	<u>Loca</u>	4 ition		Coyote Feder	rai			4Y		
UL or Lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
1/ <u>ろ</u> 11 Bottom		8S Location	25E	<u> </u>	2310	South	660	West	Chaves	
UL or Lot no.	Section	T	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
			<u> </u>							
12. Lse Code 13. Pro		ucing Method Code	14. Gas Conection	n Date	16. C-129 Permit Number		16.C-129 Effective Date	17. C-129 Expiration Date		
III. Oil and	d Gas	Transport	ters					1		
18. Transporter OGRID	18. Transporter OGRID		19. Transporter Na and Address	20. POD			21. O/G	22. POD ULSTR Location and Description		
100E2		Pipeline			1000	<u> </u>	0			
18053	Post Office Box 2436 Abilene, Texas 79604				1892	510				
	Aprile	ne, rexas i	19004							
023435	Transwestern Pipeline Company				1879630		G			
		Office Box	1188 77251-1188	Ω	189a	530				
	11003	ton, rexas	77251-1100	,						
		, <u></u>							-	
IV. Produ	ced W	later				,				
23. POD				24. POD 1	ULSTR Location and	I Description				
V. Well Co										
25. Spud Date	3	26. Ready Da	ate	27. TD	28. PBTD		29. Perforations		16	
30. Hole Size		31.	Casing & Tubin	g Size	32. Depth Se		33. Sacks Cement			
							Posted TD 3			
							9-16-94			
							ang or		<u>.</u>	
VI. Well T	est Da	ata								
34. Date New Oil		35. Gas Delivery	/ Date	36. Test Date	37. Test Length		38. Tbg. Pressure	39. Csg. Pressui	e	
40. Choke Size	e	41. Oil		42. Water	43. Gas		44. AOF	45. Test Meti	nod	
46, I hereby cert	ify that th	ne rules of the Oil (Conservation Divis	ion have been compiled	1			<u></u>		
į	. /	ion given above is	true and complete	to the best of my		OIL CONS	SERVATION DIV	VISION		
knowledge and b	elief.	/ /	\mathcal{I}				RVISOR, DISTRIC	TII.		
Signature:					Approved bγ:	SUPE	KAISOK, DIOTAL			
Printed name:	\mathcal{T}		<i>F!</i>		Title:			·		
Title:	John	W. Brown			Approval Date:					
	Manag	er of Op	erations		Approval Date: JUL 1 4 1994					
Date: 7-8-	-94	•••	Phone: 918-4	88-8962						
47. If this is a	change	of operator fill	I in the OGRID r	number and name o	of the previous o	perator				
014591	210		(10	Aliens	Sheryl J. C	Carruth	Regulatory Ma	nager	7/5/94	
7	Previou	us Operator Sig		The state of the s	Printed Name		Title	Date		