Form 9-331AMENDEDRTMill OIL CONS. CONNDec. 1973Drawer DDUNITED STATESArtesia, NN8823	Form Approved.	CISF
DEPARTMENT OF THE INTERIOR	5. LEASE NM-19417	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deeper REGEIVED to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME	
	8. FARM OR LEASE NAME	
1. oil gas well well other DEC 2.0.1982	Bernice RP Federal	
	9. WELL NO.	
2. NAME OF OPERATOR	1.	
Yates Petroleum Corporation O. C. D.	10. FIELD OR WILDCAT NAME	ţ.
3. ADDRESS OF OPERATOR ARTESIA, OFFICE	Pecos Slope Abo	
207 South 4th St., Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
below.)	Unit G, Sec. 3-T8S-R25E	
AT SURFACE: 1500 FNL & 1600 FEL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Chaves NM	line B
	14. API NO.	
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	• •
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT	3611.9' GR	
RACTURE TREAT		
HOOT OR ACIDIZE		
ULL OR ALTER CASING	0 NOTE: Report results of multiple completion or zone 0 1992 change on Form 9–330.)	jaan S
HANGE ZONES	2 5:3	
BANDON*	SKT COMMON	r
ROSWELL, N	EW MEYICO	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Spudded a 14-3/4" hole at 7:30 AM 11-21-82. Set 40' of 20" conductor pipe. Ran 19 jts

10-:/4" 40.5# J-55 casing set 800'. 1-Texas Pattern notched guide shoe set 800'. Insert float set 760'. Cemented w/100 sx of Thixolite, 1/4# celloseal. Tailed in w/400 sx Pacesetter Lite w/1/4# celloseal and 2% CaCl2. Compressive strength of cement-1050 psi in 12 hrs. PD 2:15 PM 11-23-82. Bumped plug to 1000 psi, held for 30 minutes, OK. Cement did not circulate. Ran Temperature Survey and found top of cement at 170'. Ran 1". Tagged cement at 180'. Spot'd 250 sx of Class C 2% CaCl2. PD 10:00 PM 11-23-82. Cement circulated 35 sx. WOC. Drilled out 7:00 AM 11-24-82. WOC 17 hrs and 15 minutes. NU and tested to 1000 psi for 30 minutes, OK. Reduced to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type	Set @	Ft.
18. I hereby certify that the foregoing is true and correct		hereiten
SIGNED L. a a Production TITLE Supervisor DATE	e <u>12-14-82</u>	
ACCEPTED FOR RECORDIS space for Federal or State office use)		
approved by <u>(ORIG. SGD.) DAVID R. GLASS</u> da conditions of approvation of approva	TE	
MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO		
*See Instructions on Reverse Side		

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